Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

Lease Serial No.
 NMSF077875

AND	REPORTS	ON	WELLS	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUNDRY NOTICES

6. If Indian, Allottee or Tribe Name

		XYV	C. 27 1000	port oc i i	1 1 20	
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or N ドビビコソビル					
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator XTO Energy Inc. 3a. Address 2700 Farmington Ave., Bldg. K. Ste 4. Location of Well (Footage, Sec., T., R., M., or Survey. 1390' FNL & 775' FWL SEC 17-T27N	3b. Phone No (include ar	15 3 0 1 12 3 3	8. Well Name and No. PO PIPKIN #4R 9. API Well No. 30-045-30353 10. Field and Pool, or Exploratory Area BASIN MANCOS			
12. CHECK APPROPRIATE		DICATE NATURE OF	NOTICE, REP	11. County or P SAN JUAN ORT, OR OTHE	NM	
TYPE OF SUBMISSION	, ,	TYPE OF ACTION				
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injecti	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomple	te [Water Shut-Off Well Integrity Other	
3. Describe Proposed or Completed Operation (clear						

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. completed recompletion of Mancos in the following manner:

MIRU serv rig. TOH w/tbg, SN & NC. TIH w/CIBP & tbg. Set CIBP @ 6147'. Rptd to Kevin Schmeider w/BIM @ 1:55 p.m. & Charlie Perrin w/NMOCD @ 5:25 p.m., 5/26/05, of cementing of Dakota @ 7:30 a.m., 5/27/05. MI frac tnks. TIH w/tbg; EOT @ 6147'. MIRU cmt equip. Ppd dwn tbg & sptd 6.4 sx Type III neat cmt fr/6147'-6047'. RD cmt equip. RU WSI tst equip. PT frac vlv & csg; tstd OK. MIRU frac equip. MIRU WLU. RIH w/CCL/CG/CCL. Perf'd Mancos fr/5541'-5711', 0.30" dia, 23 holes. Acidized w/1000 gals 7.5% NEFE HCl acid. RU WLU. Frac'd w/91,037 gals 70Q foamed 20# Delta 200, XL, 2% KCl wtr carrying 170,160# 20/40 Ottawa sd. NU BOP. PU & TIH w/NC, SN & tbg. RU pwr swivel. MIRU AFU. Estab circ & CO fill fr/3693'-6047'. RU swb tools; 3 runs, 1.5 hrs. Cln fld cmpl; no solids. Tgd PBTD @ 6047'. TIH w/OEMA, SN tbg, TAC. EOT @ 5772'. Ran 4 hr IP tst: F. 0 BO, 0 BLW, gas only, FCP 600 psig-10 psig, SITP 50 psig, 1/2" ck. RWTP 6/23/05.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) (HOLLY C. PERKINS)	Title REGUL	ATORY COMPLIANCE TECH
Molly C. Farkins	Date 6/28/05	ACCEPTED FOR RECORD
// THIS SPACE FOR FEDERA	L OR STATE OF	FFICE USE JUL 05 2005
Approved by	Title	FARMINGTON FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	or Office	BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.