Form 34 60-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease	Serial	No.
NIMS	三八7只	578

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well				8. Well Name and No.		
Oil Well Gas Well Oth	her		67892	LINDA NYE 1B		
Name of Operator     BP AMERICA PRODUCTION	CO E-	ARY CORLEY Mail: corleyml@bp.c	bm 4	9. API Well No. 30-045-31331-0	0-X1	
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		b. Phone No. (include Ph: 281.366.4491 x: 281.366.0	OH COAIS DIV.	100 Field and Pool, or Exploratory		
4. Location of Well (Footage, Sec., 7		É	DIST S. DIV	County or Parish, a	nd State	
Sec 20 T30N R8W SWNE Lo 36.47900 N Lat, 107.41800 W	t G 2130FNL 1755FEL / Lon	A STATE OF THE STA	Electrica of the second of the	SAN JUAN COL	INTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATU		EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	Deepen	Produc	ction (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	Fracture Tre	at ☐ Reclan	nation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Constru	action Recom	plete	_	
Final Abandonment Notice	Change Plans	☐ Plug and Ab	andon $\Box$ Tempo	rarily Abandon	Other Well Spud	
	Convert to Injection	☐ Plug Back	☐ Water	Disposal		
testing has been completed. Final Aldetermined that the site is ready for f APD ROW  MIRU Drilling Unit. @ 16:30 Fran 9 5/8", 32.3# J-55 surface Yield 1.18 cuff/sx lead & 150 STail. Circ 9 BBLS good CMT to Drilled out CMT. Drilled a 8 3 SXS CLS G Lead mixed @ 11 cuff/sx Tail. Circ 25 BBL CMT  Drill out CMT. Drilled a 6 1/4"	Hrs on 05/24/2003 Spud a 1 CSG to 123'. CMT w/176 S SXS CLS G + 3% CACL2, 0 o surface. NU BOP & tested /4" hole to 1995'. RU & set .7 PPG, yield 2.61 cuft/sx a to surface. Press test to 150 hole to 5191'. TD @ 08:00	3 1/2" surface hole XS CLS G + 3% C .25#/SX D29, 15.8 d to 850# high, 250 7", 20# K-55 CSG nd 65 SXS GLS G 00# high, 250# low	e. Drilled to 140'. RI ACL2, 0.25#/SX D2 PPG, Yield 1.17 cu D# low. Test OK to 1985'. CMT w/19 mixed @13.5 PPG v. Test OK.	J & 29, 15.8 PPG, nft/sx	ind the operator has	
14. Thereby certify that the foregoing is  Con  Name (Printed/Typed) MARY CO	Electronic Submission #22' For BP AMERICA Pl nmitted to AFMSS for process	RODUCTION CO. s	ent to the Farmingto	n 03AXG1318SE)		
Signature (Electronic S		Date	06/04/2003			
	THIS SPACE FOR	FEDERAL OR S	STATE OFFICE U	SE		
Approved By ACCEPTED			ORIENNE GARCIA ETROLEUM ENGIN	EER	Date 06/05/2003	
Conditions of approval, if any, are attached. Approval of this notice does not warrant ertify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.		bject lease Office	Farmington			
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cristatements or representations as to	me for any person kno any matter within its ju	wingly and willfully to n	nake to any department or a	agency of the United	

## ,Additional data for EC transaction #22770 that would not fit on the form

## 32. Additional remarks, continued

11.6#, J-55, production CSG to 5191'. CMT w/160 SXS of 9.5 Litecrete CMT. Yield 2.52 Lead. TOC @ 1885'.

RDMOSU Rig release @ 09:00 hrs 05/30/2003