District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Form C-144 June 1, 2004

Oil Conservation Division

For drilling and production incine.

appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe Santa Fe, NM 87505 4/1/2

For drilling and production facilities, submit to

Pit or Below-Grade Tank-Registration of Closure

Is pit or below-grade tank covered by a "general plan"? Yes No [Type of action: Registration of a pit or below-grade tank \(\sigma\) Closure of a pit or below-grade tank \(\sigma\) Operator: Burlington Resources ess: LHasely@br-inc.com Address: 3401 East 30th Street, Farmington, New Mexico, 87402 Facility or well name: Riddle B No. 1A U/L or Qtr/Qtr <u>I</u> Sec <u>27 T 30N</u> R <u>10W</u> API #: <u>30045231570000</u> County: San Juan Latitude __36.78027 Longitude -107.86458 NAD: 1927 **☒** 1983 **☐** Surface Owner: Federal ☑ State ☐ Private ☐ Indian ☐ Below-grade tank Type: Drilling Production Disposal Volume: 95 bbl Type of fluid: Produced Water and Incidental Oil Workover ☐ Emergency ☐ Construction material: Steel Double-walled, with leak detection? Yes If not, explain why not. Lined Unlined U Liner type: Synthetic Thickness mil Clay No. (Tank in place prior to Rule 50. Pit Volume __ Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) 0 Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic No (0 points) 0 water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) 10 **Ranking Score (Total Points)** If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility ______. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: The soils tested clean and no soil remediation was required.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [A], a general permit [I], or an (attached) alternative OCD-approved plan [I]. Date: 6/10/05 Mr. Ed Hasely, Environmental Advisor Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. BEPUTY OIL & GAS INSPECTOR, DIST. Approval: Printed Name/Title_

CLIENT: Borlington		Env	IROTEC:	H INC.		LOCATION	I ND:	
Lesouras		5796 FARMIN	TAL SCIENTISTS U.S. HIGHWAY GTON, NEW ME DNE: (505) 632	64-3014 XICO 87401	****	C.0.C	. ND:	
FIELD REPOR	T:	CLOSU	RE V	ERIFIC	CATION	PAGE No:	of	
LOCATION: <u>NAME: Riddle</u> QUAD/UNIT: I SEC:					7. CT ST. alv	_	D: <u>6/7/05</u> ED: <u>6/7/05</u>	
QTR/FUUTAGE:				LAR		ENVIRONMENT SPECIALIST:	TAL MPM	
EXCAVATION APPROX.	_							
DISPOSAL FACILITY: NA REMEDIATION METHOD: LAND USE: LEASE: NMSF-078200-B FORMATION: PC NV								
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 185 FT. 235° FROM WELLHEAD. DEPTH TO GROUNDWATER: 0 NEAREST WATER SOURCE: 0 NEAREST SURFACE WATER: 10								
						CHECK		
$1 \times 1111 \Delta N \cap P \times 1 \Delta V \Delta \cap V \cap V \cap P \times 1 P \cap P \times 1 N \cap V \cap$						PIT ABAN STEEL TA	DONED ANK INSTALLED	
No visible signs or	f cont		FIE	LD 418.1 CAL	_CULATIONS			
	TIME		<u> </u>	+	-		OING CALC. ppm	
SCALE	1150	3' below	l	5	20	0.00	016 11- (
0 FT								
PIT PERIME	PIT PERIMETER OVM RESULTS PIT						LE	
The Compression of Que	•	SAMPLE 10 SAMPLE		ПМЕ	X= Sample	x Point		
TRAVEL NOTES: CALLOUT:			0	NSITE:				



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Burlington Resources

Project #: 92115-021-084

Sample No.:

1

Date Reported: 6/7/200

Sample ID:

Discrete, 3' Below BG Tank

6/7/2005 6/7/2005

Sample Matrix:

Soil

Date Sampled: 6/
Date Analyzed: 6/

6/7/2005

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

11.1

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Riddle B No. 1A

Analyst Analyst

Review Banett