Submit 3 Copies To Appropriate District	State of New]	Mariaa		
Office	State of new.	INICALCO		Form C-103
District I	Energy, Minerals and Na	atural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II				5-33209
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION	5. Indicate Type of Lease	
District III	1220 South St. Fr	rancis Dr.	STATE	FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM	87505	6. State Oil & Gas Lease N	lo.
District IV	A. S.	45072		
1220 S. St. Francis Dr., Santa Fe, NM 87505	10, 2	<u></u>		
SUNDRY NOTICES	S AND REPORTS ON WELLS	1 12 - 10 V	7. Lease Name or Unit Agr	eement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO			A	
DIFFERENT RESERVOIR. USE "APPLICATION	FOR PERMIT" (FORM C-101) FOR SU	UCH 2005 F	Fogel:	son 8
PROPOSALS.)		C		
1. Type of Well:		· GNA =	8. Well Number	
	Other	Stor C	10	ю
2. Name of Operator	NE 2		9. OGRID Number	
	RCES OIL & GAS COMPANY		145	38
3. Address of Operator		2217 02 11 2	10. Pool name or Wildcat	
3401 E. 30TH STREET, FARMINGTON, NM 87402			Basin Frui	tland Coal
4. Well Location		<u> </u>		nand Coar
Unit Letter B : 67	5 feet from the Nort	th line and	2175 feet from the	East line
Section 8	Township 29N	Range 11W		
	evation (Show whether DR, RK			<u>nty San Juan</u>
11. Elevation (Show whether DR, RKB, RT, OR, etc.)				
Pit or Below-grade Tank Application	or Closure	<u> </u>		
· · · · · · · · · · · · · · · · · · ·				-
Pit type <u>New Drill</u> Depth to Groundwate	er <u>>100'</u> Distance from neares	st fresh water well	>1000' Distance from near	est surface water <1000'
Pit Liner Thickness: 12	mil Below-Grade Tank:	Volume	bbls; Construction Mater	rial
12. Check At	opropriate Box to Indicat	e Nature of Not	ice Report or Other D	lata
NOTICE OF INT			SUBSEQUENT REP	
				_
	PLUG AND ABANDON			ALTERING CASING
	CHANGE PLANS		CE DRILLING OPNS.	P AND A
	MULTIPLE COMPL			
OTHER: New Dri				F

3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources proposes to construct a new drilling pit and an associated vent/flare pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the new drilling pit will be a lined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the vent/flare pit will be designed to manage fluids and that portion will be lined as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office.

	formation above is true and comp				
grade tank has been/will be cor	structed or closed according to NMOC	D guidelines 🦳 , a gene	eral permit 🛛 🛛 or an (attached)	alternative OCD-appro	ved plan
SIGNATURE	anda Sandaesel	TITLE	Regulatory Assistan	nt II DA	TE
Type or print name For State Use Only	Amanda Sandoval	E-mail address:	asandoval@br-inc.com	Telephone No.	505-326-9700
APPPROVED BY	have	- Cf TITLE	PUTY OIL & GAS INSPECT	NOR, DIST. BUL	- 6 2005
Conditions of Approval	(if any):				····