NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER -LEAKAGE TEST

Operator	Cono	coPhill	lips Co. Lease Name		San Juan 29-5				_Well No.	4	7A
				5		- 71		=1		ล	
Location of Well: Unit Letter		С	Sec.	4	Twp.	29N	Range	5W		65-13-45	
Location of	of well API#3	0-0	39-22726			7		-		· /.	Jak Cara
			***************************************			=1				15	1
					TYPE	OF PROD.	METHOD	OF PROD.	PROD.	MEDIUM `	1 00 00
	NAME OF RESERVOIR OR POOL			R POOL		l or Gas)	(Flow or		1	Or Csg)	
Unner	Upper								1	, 5	1 3
				. C	ll ,	GAS	FLOV	IING	l	31VIG	
Completion		-101	OKED CLIFT	VED CENT S		GAS	FLOV	VIIVO	TUBING		42. C
L.ower									I	F.O	ھے "
Completion	Completion MESA VERDE				i	GAS	FLOWING		I I UE	NG /کړ '	<u> </u>
										-	<u>ش</u> .
			P	RE-FLOW SH	IUT-IN PR	ESSURE DA	ATA			`	1 1000
Upper	Hour shut	i-in	Date:	shut-in	Instant	SI Pressure	SI press. Psig		Stabilized? (Yes or No.)		or No-LA
	3:00 p.m.		6/13/2005		201		314		no		
Lower	Hour shut	. In	<u> </u>	shut-in	Instant SI Pressure		SI press. Psig		Stabilized? (Yes or No)		as Na V
		-111									
Completion	3:00 p.m.		6/13	/2005	<u> </u>	182	21	<u>/</u>	<u></u> _	no	
				BUILD-UP	& FLOW	TEST NO. 1					
Flow started (hour,date) 5			5:30 p.m.	6/20/2005	Zone producing (upper or lower) UPPER						
TIME	LAPSED TIME		PRESSURE		Remarks						
Date	SINCE*		Upper Lower				• • • • • • • • • • • • • • • • • • • •				j
6/13/2005			201	182	Both zones shut-in						
	Day 1										
6/14/2005	Day 2		260	195	Both zones shut-in						
6/15/2005	Day 3		288	200			Both z	ones shut-ir	1		
6/16/2005	Day 4		295	205			Both z	ones shut-ir			
6/20/2005	Day 5		314	217		ор	ened higher pr	ess.zone to	production	i	
6/21/2005	Day 6		160	218		IF PRES	SSURES CRO	SS-OVER 1	EST FINIS	HED	
<u> </u>				<u> </u>							
Production rat	te during test										
Oil		BOPD	based on		Bbls.in	<u> </u>	Hours		Grav.		GOR
Gas	147			ru (Orifice or N		N/E	TER		J Ciuv.	ليجسع	001
Uas [MICI	FD, Testeu til	Id (Office of N	ietei j.	141	ILK	Ш			
			AND TEO	T 01111T IN DE		DATA (5					
					RESSURE DATA (for new well)				_		
											
Upper	Hour		Da	ate	Length of	time shut-in	SI press	. Psig	Stabili	zed? (Yes	or No)
Upper Completion	Hour		Da	ate	Length of	time shut-in	SI press	. Psig	Stabili	zed? (Yes	or No)
	Hour			ate		time shut-in time shut-in	SI press			zed? (Yes zed? (Yes	
Completion											
Completion Lower											
Completion Lower				ate	Length of	time shut-in					
Completion Lower Completion	Hour			ate FLOW TEST	Length of	time shut-in	SI press				
Completion Lower Completion	Hour t (hour, date		Da	FLOW TEST	Length of	time shut-in	SI press	. Psig			
Completion Lower Completion Completion Commenced a	Hour t (hour, date LAPSED TII		Da Da	FLOW TEST	Length of	time shut-in	SI press				
Completion Lower Completion	Hour t (hour, date		Da	FLOW TEST	Length of	time shut-in	SI press	. Psig			
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Completion Lower Completion Commenced a TIME (hour, date)	Hour t (hour, date LAPSED TII SINCE*		De De	FLOW TEST	Length of	time shut-in	SI press	. Psig			
Completion Lower Completion Commenced a TIME (hour, date)	Hour t (hour, date LAPSED TII SINCE*	ME	PRES Upper	FLOW TEST	Length of	time shut-in	SI press or lower)	. Psig	Stabili		or No)
Completion Lower Completion Commenced a TIME (hour, date)	Hour t (hour, date LAPSED TII SINCE*	ME	PRES Upper	FLOW TEST	Length of NO. 2 (for Zone prod	time shut-in	SI press	. Psig			
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