

NEW MEXICO ENERGY, MINERALS, & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: ConocoPhillips Company Lease Name: SAN JUAN 28-7 Well No.: 175API Number: 30-039-20734 Unit Letter: E Section 28 Township: 27N Range 7W

	Name of Formation or Reservoir	Production Type (Oil or Gas)	Production Method (Flow or Art. Lift)	Production Medium (Tbg or Csg)
Upper Zone	CH	GAS	FLOW	TBG
Lower Zone	PC	GAS	FLOW	TBG

INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES

Upper Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	06/13/05	11:45 AM	154	348	yes
Lower Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	06/13/05	11:45 AM	156	256	yes

BUILDUP DATA

Date	Elapsed Time Since Shut-In	Pressure		Remarks
		Upper	Lower	
06/14/05	24 hrs	214	244	both shut in
06/15/05	48 hrs	242	250	both shut in
06/16/05	72 hrs	276	254	both shut in

FLOW TEST #1

Commenced at (Date, Hour):		06/20/05	9:45 AM	Zone Producing (Upper or Lower):		upper
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	
6/20/05	192 hrs	348	256	25	0	opened upper zone
6/21/05	216 hrs	160	256			opened lower zone

FLOW TEST #2 (If first flow test fails.)

Commenced at (Date, Hour):				Zone Producing (Upper or Lower):		
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	

FLOW TEST DATA

Gas Measurement (MCFD) based on:	EFM Orifice Meter	x	Dry Flow Meter	Turbine
Oil Measurement (BOPD) based on:	Tank Gage	PDM	LACT	GOR

Remarks looks ok

I hereby certify that the information contained herein is true and complete to the best of my knowledge.

Approved 19 2005

New Mexico Oil and Gas Commission

By H. VillanuevaTitle DEPUTY OIL & GAS INSPECTOR, DIST. 40Date Operator ConocoPhillips CompanyBy Ivan BrownTitle msoDate 06/21/05