## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

## NORTHWEST NEW MEXICO PACKER -LEAKAGE TEST

Operator	Con	ocoPhill	llips Co. Lease Name		San Juan 28-7				Well No.	8A	
Longtion of	f Malle I Init	Latton		ī e	18 Two 28N Range			7\47			
Location of Well: Unit Letter Sec. 18 Twp. 28N Range 7W Location of well API # 30-0 30-039-22209											
					TYPE OF PROD.		METHOD OF PROD.		PROD. MEDIUM		
	NAN NAN	IE OF R	ESERVOIR O	ERVOIR OR POOL		( Oil or Gas)		(Flow or Art. Lift)		(Tbg. Or Csg)	
Upper Completion		Pic	tured Ciffs	ed Ciffs		Gas		Nat Flow		TBG	
Lower	Pictured Ciffs			<del></del>			TVACTION		100		
Completion	M		lesa Verde		Gas		Art Lift		TBG	l l	
									·····	<del></del>	
PRE-FLOW SHUT-IN PRESSURE DATA  Upper Hour shut in Date shut in Instant SI Pressure SI press Reig Stabilized 2 (Ven on No.)											
Upper	Hour shut-in 1:00 PM		Date shut-in 6/13/2005		Instant SI Pressure		SI press. Psig		Stabilized? (Yes or No)		
Completion Lower	Hour shut-in		Date shut-in		Instant SI Pressure		SI press. Psig		Stabilized? (Yes or No.)		
Completion	1:00 PM				Motarit	64		8	Yes		
FLOW TEST NO. 1											
	l at ( hour, date )		3:00 PM			Zone producing (upper or lower) Upper					
TIME Date	LAPSED TIME		PRESSURE		Remarks						
6/15/2005	SINCE*         Upper         Lower           2 Days         138         112           Buildup         Buildup							_==			
6/17/2005	4 Days		156	126	Buildup						
6/20/2005	7 Days		172	142	Final buildup, turn upper zone on.						
6/21/2005	8 Days		94	146	Flowing upper zone.						
6/22/2005	9 Days		58	148	Packer holding, turn lower zone back on.						
Production ra	te during tes	st									
Oil	<u></u>		based on	ased on			Hours		Grav. X	GOR	
Gas	58	MCF	PD; Tested th	ru (Orifice or l	Meter): Orifice Meter				<del></del>		
MID TEST SHIPT IN PRESSURE DATA											
11	MID-TEST SHUT-IN PRESSURE DATA									(V N- )	
Upper Completion	Hour		Date		Length of time shut-in   SI press. Psig		s. FSIG	Stabilized? (Yes or No)			
Lower	Hour		Date		Length of time shut-in		Sipress	SI press. Psig		Stabilized? (Yes or No)	
Completion [											
FLOW TEST NO. 2											
TIME	d at ( hour, date )  LAPSED TIME		PRESSURE		Zone producing (upper or lower)  Remarks						
(hour, date)	SINCE*		Upper Lower		Remarks 115 15 17 18 19						
									~001	~ ≅λ 	
									000000000000000000000000000000000000000		
					(C)			0,000			
			<del></del>					100	- 40 C		
Production rat	e during tes								` - <del>}</del>	- Alle	
Oil			based on Orifice or N		Bbls.in		Hours		Grav-> L	OF GOR	
Gas		MCFF	D; lested the	u (Orifice or N	/leter):			<u> </u>	To a said		
Remarks									<del></del>		
			····								
hearby certify that the information herein contained is true and complete to the best of my knowledge.											
Approved JUL 1 9 2005  Date Operator ConocoPhillips Co.											
New Mexico Oil Conservation Division  By Mike Morris											
By	Date   Lead Production Operator										
Title	atruit of	. & GAS	INSPECTOR	, DIST. 🙉		Date	6/22/05	<del></del>			
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