

## NEW MEXICO ENERGY, MINERALS, &amp; NATURAL RESOURCES DEPARTMENT

## NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: ConocoPhillips Company Lease Name: STATE COM Well No.: 6API Number: 30-045-24867 Unit Letter: L Section 32 Township: 29N Range 9W

	Name of Formation or Reservoir	Production Type ( Oil or Gas )	Production Method ( Flow or Art. Lift )	Production Medium ( Tbg or Csg )
Upper Zone	Picture Cliff	gas	flow	tbg
Lower Zone	Chacra	gas	flow	tbg

INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES					
Upper Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? ( Yes or No )
	06/17/05	10:07 AM	173#	74#	yes
Lower Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? ( Yes or No )
	06/17/05	10:07 AM	177#	0#	yes

## BUILDUP DATA

Date	Elapsed Time Since Shut-In	Pressure		Remarks
		Upper	Lower	
06/18/05	24 hrs.	35#	0#	
06/19/05	48 hrs.	73#	0#	
06/20/05	72 hrs.	74#	0#	

## FLOW TEST #1

FLOW TEST #1						
Commenced at ( Date, Hour ):				Zone Producing ( Upper or Lower ):		upper
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	
06/20/05	72 hrs.	35#	0#	86	0	on compressor

## FLOW TEST #2 ( If first flow test fails. )

FLOW TEST #2 ( If first flow test fails. )						
Commenced at ( Date, Hour ):				Zone Producing ( Upper or Lower ):		lower
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	
06/22/05	48 hrs.	74#	0#	0	0	zone logged off

## FLOW TEST DATA

Gas Measurement (MCFD) based on:	EFM Orifice Meter	x	Dry Flow Meter		Turbine	
Oil Measurement (BOPD) based on:	Tank Gage	PDM	LACT		GOR	

Remarks

I hereby certify that the information contained herein is true and complete to the best of my knowledge.

Approved

JUL 19 2005

Date

Operator

ConocoPhillips Company

New Mexico Oil and Gas Commission

By

Mike Pena

By

H. Villanueva  
DEPUTY OIL & GAS INSPECTOR, DIST. 8

Title

MSO

Title

Date

Date

06/22/05