

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T26N R3W NWNW 990FNL 990FWL

5. Lease Serial No.

JIC 98

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Apache #3

9. API Well No.

30-039-20198

10. Field and Pool, or Exploratory Area

Wild Horse Gallup

11. County or Parish, State

Rio Arriba

NM

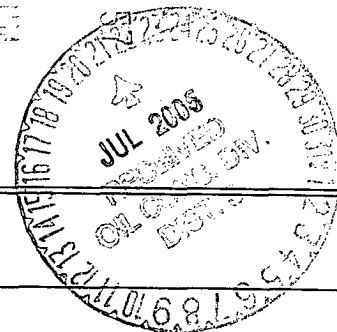
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well effective 06/30/05. Daily Summary is attached.

RECEIVED
JUL 18 AM 9
OTO FARMINGTON DMA



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

Chris Gustartis

Date

07/13/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUL 19 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *sm*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NRCCD

Regulatory Summary

ConocoPhillips

APACHE 003

Inactivate, 06/27/2005 00:00

API/Bottom UWI 300392019800	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMMPM-26N-3W-19-D	N/S Dist (ft) 990.00	N/S Ref N	E/W Dist (ft) 990.00	E/W Ref W
Ground Elevation (ft) 7,007.00	Latitude (DMS) 36° 28' 35.472" N		Longitude (DMS) 107° 11' 25.8" W		Spud Date 05/03/1969		Rig Release Date 05/22/1969

06/27/2005 10:45 - 06/27/2005 17:00

Last 24hr Summary

ROAD RIG & EQUIP TO LOCATION. HELD SAFETY MEETING. SPOT & RU RIG & EQUIP. CK PRESS. TBG & CSG 250#. BH 0#. HAD PUMPER REMOVE PLUNGER. BLOW DOWN WELL. PUMP 30 BBLS DOWN TBG TO KILL WELL. ND WELLHEAD. NU BOP & TEST. 250# LOW - 2250# HI. RU FLOOR & TOOLS. TOH & TALLY 72 STDS 2 3/8" TBG. SECURE WELL. SDFN.

06/28/2005 07:30 - 06/28/2005 16:15

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS. TBG 0# CSG 100#. BH 0#. BLOW DOWN WELL. FINISH TOH W/45 STDS & 1 SINGLE. TOTAL TBG 235 JTS, 7389'. RU WL & RIH W/GAUGE RING TO 7804'. WOULD NOT GO DEEPER. TBG FISH IN HOLE @ 7802'. POOH W/WL. TIH W/DHS CMT RET & SET @ 7797'. PRESS TEST TBG TO 1000#. HELD. STING OUT & ATTEMPT TO LOAD CSG. PUMP PLUG #1 W/67 SX, 79.1 CU/FT, TYPE II CMT @ 15.5 PPG. 7798'-7210' TO ISOLATE DK # GL PERFS. CSG STARTED TO CIRC W/PUMPING PLUG. LD 19 JTS STAND BACK 10 STDS. SIW, WOC. SECURE WELL, SDFN. SIW, WOC. SECURE WELL, SDFN.

06/29/2005 07:45 - 06/29/2005 17:15

Last 24hr Summary

HELD SAFETY MEETING. WORK ON TONGS. TIH & TAG TOC @ 7232'. TOH & LD TBG TO 6854'. TOTAL TBG OUT 30 JTS. WAIT ON FAN BELTS FOR PUMP TRK. PRESS TEST CSG TO 800#. HELD. PUMP PLUG #2 W/18 SX, 22.5 CU/FT, TYPE II CMT @ 15.6 PPG. 6854'-6693' TO COVER GL TOP. LD 46 JTS TO 5407'. PUMP PLUG #3 W/ 17 SX, 22.3 CU/FT, TYPE III CMT @ 14.8 PPG. 5407'-5247' TO COVER MV TOP. LD 23 JTS TO 4683'. SIW, SECURE, SDFN.

06/30/2005 07:30 - 06/30/2005 00:00

Last 24hr Summary

HELD SAFETY MEETING. CK PRESS, 0#. CHANGE OUT TONGS. PUMP PLUG #4 W/17 SX, 22.4 CU/FT, TYPE III CMT @ 14.8 PPG. 4683'-4518' TO COVER CHACRA TOP. LD 30 JTS TO 3739'. PUMP PLUG #5 W/ 62 SX, 81.3 CU/FT, TYPE III CMT @ 14.8 PPG. 3739'-3130' TO COVER PC, FT, KT, & OJ TOPS. LD 55 JTS TO 2008'. PUMP PLUG #6 W/18 SX, 23.76 CU/FT, TYPE III CMT @ 14.8 PPG. 2008'-1831' TO COVER NACIMIENTO TOP. LD ALL TBG. RU WL, RIH & PERF @ 261' W 3- 3 1/8 HSC. RD WL. ESTAB CIRC OUT BH @ 2 BBM @ 500#. PUMP PLUG #7, SURF PLUG, W/97 SX, 128 CU/FT, TYPE III CMT @ 14.8 PPG. CIRC GOOD CMT OUT BH. RD FLOOR. DIG OUT & CUT OFF WELL HEAD. SET DRY HOLE MARKER W/15 SX TYPE III CMT & 14.8 PPG. RD RIG, CUT OFF ANCHORS, CLEAN LOC, MOL. WELL P&A'D. FINAL REPORT.