

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2005 JUN 24

5. Lease Serial No.

NMSF 078480

6. If Indian, Allottee or Tribe Name

RM 10 20

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

OTO FARM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2420' FNL & 950' FWL SEC 26, T27N, R08W "E"

7. Unit or CA/Agreement, Name and/or No.

DANSON FEDERAL

8. Well Name and No.

#1B

9. API Well No.

30-045-30886

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other RECOMPLETE

CHACRA

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to recomplete this fwell to the Otero Chacra in the following manner:

1. MIRU PU.

2. MIRU WL truck. RIH w/4-1/2" CBP. Set CBP @ 4000'. POH. Blow well down.

3. Perf CH w/3-1/8" csg guns fr/3136'-45' & 3268'-73' w/2 JSPF (Owen HSC 3125-302, 10 gm charges, 0.34" dia, 21.42" pene, 28 holes). RDMO WL trucks.

4. TIH w/4-1/2" RBP, pkr & tbg. Set RBP @ 3300' & pkr @ 3200'. ED CH perfs fr/3268'-73' w/500 gals 15% HCl acid. Over displace acid by 2 bbls. Rec ISIP 5 min, 10 min, 15 min SIP's. Rlse pkr & RBP. Set RBP @ 3175' & pkr @ 3000'. ED CH perfs fr/3136'-45' w/750 gals 15% HCl acid. Over displace acid by 2 bbls. Rec ISIP 5 min, 10 min & 15 min SIP's. RDMO acid truck. Release pkr & RBP. TOH w/tbg, pkr & RBP.

5. MIRU Halliburton frac equip. Frac CH perfs fr/3136'-3273' dwn 4-1/2" csg @ 40 BPM w/50,000 gals 70Q N2 foamed, 12# Delta foam (12# XL foam to obtain 40 cp), gelled 2% KCl wtr & 69,000# 16/30 Brady sd w/21,000# 16/30 Expedite sd.

6. Open well up & flow back well thru choke manifold to flowback tank. Start w/8/64" ck. Increase choke size as appropriate.

7. TIH w/3-7/8" mill, SN & 2-3/8" tbg. Co sd to CBP @ 4000'. DO CBP @ 4000'. TIH & CO to PBTD @ 5019'.

RDMO AFU.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date 6/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMUCD

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED
REPORT

¹ API Number 30-045-30886	² Pool Code 82329	³ Pool Name OTERO CHACRA
⁴ Property Code	⁵ Property Name DAWSON FEDERAL	⁶ Well Number 1B
⁷ OGRID No. 167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 6019'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	26	27N	8W		1900'	SOUTH	660'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 160 AC SW/4	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	26	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i> Signature HOLLY C. PERKINS Printed Name REGULATORY COMPLIANCE TECH Title 6/22/2005 Date	
		SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 6/13/2001 Date of Survey Signature and Seal of Professional Surveyor: ROYA A. RUSH 8894 Certificate Number	

Bureau of Land Management Conditions of Approval:

- 1) If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.**
- 2) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4th side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.**