

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1520' FNL & 1930' FWL SEC 26, T27N, R08W "P"

365 Phone No. (include area code)

505-324-1090

5. Lease Serial No.

NMSF 078480

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

DAWSON FEDERAL #1C

9. API Well No.

30-045-31018

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other RECOMPUTECHACRA

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to recomplete this well to the Otero Chacra in the following manner:

1. MIRU PU.
2. MIRU WL truck. RIH w/4-1/2" CBP. Set CBP @ 4000'. POH. Blow well down.
3. Perf CH w/3-1/8" csg guns fr/3083'-91', 3214'-17' & 3228'-31' w/2 JSPF (Owen HSC 3125-302, 10 gm charges, 0.34" dia, 21.42" pene, 28 holes). RDMO WL trucks.
4. TIH w/4-1/2" RBP w/ball catcher, pkr & tbg. Set RBP @ 3300' & pkr @ 3150'. BD CH perfs fr/3214'-31' w/500 gals 15% HCl acid & 18 balls. Over displace acid by 2 bbls. Record ISIP, 5 min, 10 min & 15 min SIP's. Release pkr & RBP. Set RBP @ 3150' & pkr @ 3000'. BD CH perfs fr/3083'-91' w/750 gals 15% HCl acid & 24 balls. Over displace acid by 2 bbls. Record ISIP, 5 min, 10 min & 15 min SIP's. RDMO acid truck. Release pkr & RBP. TOH w/tbg, pkr & RBP w/ball catcher.
5. Frac CH perfs fr/3083'-3231' down 4-1/2" csg @ 40 BPM w/50,000 gals 70Q N2 foamed, 12# Delta foam (12# XL foam to obtain 40 cp), gelled 2% KCl wtr & 69,000# 16/30 Brady sd w/21,000# 16/30 Super LC RCS.
6. TIH w/3-7/8" mill, SN & 2-3/8" tbg. CO sd to CBP @ 4000'. DO CBP @ 4000'. TIH & CO to PBID @ 4822'.
7. TOH. TIH w/30"x2-3/8" OEMA w/1/8" weep hole, SN & 143 jts 2-3/8" tbg to surf. Land tbg @ 4590'. SN @ 4560'. TIH w/rods & pump.

Will submit Application to DHC.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date 6/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Petr. Eng

Date

7/15/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED
REPORT

¹ API Number 30-045-31018	² Pool Code 82329	³ Pool Name OTERO CHACRA
⁴ Property Code	⁵ Property Name DAWSON FEDERAL	⁶ Well Number 1C
⁷ OGRID No. 167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 6019'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	27N	8W		1520'	NORTH	1930'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 160 AC NW/4	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	1520'		
1930'			
CHACRA		26	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Holly C. Perkins
Signature

HOLLY C. PERKINS

Printed Name

REGULATORY COMPLIANCE TECH

Title

6/22/2005

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

2/4/2002

Date of Survey
Signature and Seal of Professional Surveyor:

ROY A. RUSH

8894

Certificate Number

Bureau of Land Management Conditions of Approval:

- 1) If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.**
- 2) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4th side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.**