

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

5. Lease Designation and Serial No.  
**NM-053798**

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Anderson Oil Ltd.**

3. Address and Telephone No.

**c/o Dugan Production Corp., P. O. Box 420, Farmington, NM 87499-0420**

Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1800' FSL & 1830' FEL (NW/4 SE/4)  
Unit J, Sec. 29, T31N, R13W, NMPM**

8. Well Name and No.  
**Federal #1**

9. API Well No.

**30 045 10311**

10. Field and Pool, or Exploratory Area

**Basin Dakota**

11. County or Parish, State  
**San Juan, NM**

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Close earthen pit & install produced water tank  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 6/16/05, Blagg Engineering tested the 24' x 15' x 3' unlined earthen production pit (center at 78' S 14° W of wellhead). Used backhoe to dig trench 6' deep across pit and collect soil samples from 6' at pit center plus NW & SE corners. Field headspace tests ranged from 54 to 71 ppm. Soil staining only occurred in first 12" and was very minor. No free hydrocarbons were found. Envirotech lab test of soil sample from pit center at 6': TPH = 2.2 mg/kg. Filled pit using soil excavated for new tank on location approximately 35' to north of old pit. Installed new 100 bbl subgrade steel tank with double bottom for produced water. Placed tank upon 22 mill liner and gravel with sides left open for leak detection. Tank has expanded metal cover.

Note: The subject pits (old earthen and new steel tank) also receive produced water from Anderson Oil's Federal Well No. 4 (API No. 30-045-24463) located 140' to the south and on Federal Lease NM-053798.

**ACCEPTED FOR RECORD**

**JUL 05 2005**

14. I hereby certify that the foregoing is true and correct

Signed John D. Roe Title John D. Roe

**FARMINGTON FIELD OFFICE**  
BY 123 Agent

Date 06/29/2005

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: