BURLINGTON JUL 2005 Regulatory Accounting Well File Original: August 1, 2003 Status PRODUCTION ALLOCATION FORM PRODUCTION ALLOCATION FORM BURLINGTON JUL 2005 Regulatory Accounting Well File Original: August 1, 2003 Status PRELIMINARY FINAL REVISED								
Type of Con	npletion			A STATE OF THE STA	<u> </u>	Date: 07/08/2005		
NEW DRIL	ON 🗌 PAYA	ADD COMMIN	GLE 🗌		API No. 30-045-32452 DHC#: 1895AZ	•		
Well Name KELLY B					Well No. # 1B			
Unit Letter F	Section 08	Township T30N	Range R10W	Footage 2435' FNL & FWL	2415'	County, State		ico
Completion Date 6/30/05 Test Method HISTORICAL FIELD TEST PROJECTED OTHER								
FORMATION			GAS	PERCENT	CENT CONDENSA		E PERCENT	
MESAVERDE			1705 MCFD	86 %			86 %	
DAKOTA			272 MCFD	14 %			14 %	
			1977	14 /0			14 /0	
			1977					
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
								网络有效
APPROVEI	→ DBA			TITLE	TITLE		DATE	
x //w/				Engineer	Engineer		7/8/05	
Cory McI	Kde							
x Windy Hyg				Engineering	Tech.		7/8/05	
Wendy Payne								