Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5.	Lease Serial No.		
SF	- 078116		

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6 2	If Indian, Alle	ottee or tribe Name		

Abandoned well.	l. Use Form 3160-3 (APD) for	r such proposals. JUL	5 Pill of 2 Pringian, Anou	ce of title Haine				
SUBMIT IN TRIPLIC	CATE – Other instri	uctions on reverse	CENEIG. If Unit or CA/A	greement, Name and/or No.				
1. Type of Well	de et a ser resport i judici i blesti i i		8. Well Name an	d No.				
Oil Well	Gas Well Other	4391011D	Mansfield 1 M					
2. Name of Operator		10 1	9. API Well No.					
BP AMERICA PRODUCTIO	ON COMPANY	30-045-32651						
3a. Address PO BOX 3092 HOUSTON, T	TX 77253 281-366-40	- Pro	BASIN DAKOT	10. Field and Pool, or Exploratory Area BASIN DAKOTA & BLANCO MESAVERDE				
4. Location of Well (Footage, Se 1345' FNL & 1740' FEL; SE	ec., T., R., M., or Survey Desc CC 19 T30N R09W SWI	' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	11. County or Parish, State SAN JUAN, NM					
12. CHE	ECK APPROPRIATE BOX(E	s) to Maicage warder	OR NOTICE, REPORT, OR	OTHER DATA				
TYPE OF SUBMISSION			TYPE OF ACTION					
	Acidize	Deepen Deepen	Production (Start/Resum	e) Water shut-Off				
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity				
	Casing Repair	New Construction	Recomplete	Other				
Subsequent Report	Change Plans	Plug and Abandon	Water Disposal	SPUD & SET				
Final Abandonment Notice	Convert to Injection	Plug Back						
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. 06/13/05 MIRU & SPUD 13 ½" HOLE AT 01:45 SURFACE HOLE & DRILL TO 237". TIH w/ 9 5/8": 32#; H-40 ST&C CSG TO 234". CEMENT CSG w/250 SXS 15.2 ppg CLS C. CIRC 18 bbls CMT TO PIT. PRES TEST CSG TO 750 PSI 30 MIN. OK PRESS TST VAL B.O.P.E. TO 250# LOW & 2000# HIGH. ALL TST OK. DRILL OUT CMT 220" – 237". TIH & DRILL 8 ¾" HOLE 237" – 3290". TIH & LAND 7", 20# J-55 ST&C CSG @3284". TEST MANDREL SEAL TO 3000 psi OK. TIH & CMT 7" CSG; LEAD 310 sx 11.7 PPG CLS G CMT: TAIL w/65 sx 13.5 PPG YIELD 1.310 CLS G. CIRC 16 bbls TO PIT PLUG DN 21:00 hrs W/770 psi. PRES UP TO 1400 psi. BLED PRES OFF – FLOATS HOLDING. PRES TST CSG TO 1500 psi FOR 30 MIN. OK. TIH & DRILL CMT 3240" – 3290". DRILL 6 ½" 3290" - 7404" STOP DRLG w/HAMMER & N2 F/BURRO CANYON TEST. TIH to 3260 – BTOM OF 7" CSG. MIX LCM 15% PMP 270 bbls w/no RETURNS ON VAC. MIX / BUILD VOL w/10% LCM. PMP 25 bbls 30% LCM DN BACKSIDE w/15 bbls 10%BEHIND & CIRC. CIRC DN DRILL PIPE HAD FULL RETURNS. DRILL 7404" – 7531' TD ON 06/21/05 BURROW CANYON. TIH & LANDED 4 ½" 11.6# P-110 LT&C PRODUCTION CSG @7530'. TIH & CEMENT 4 ½" COSW & TOC. 14. Thereby certify that the foregoing is true an dcorrect — Pluase v								
0/ "	1/	regulatory Analyst						
Signature Aurry &	Goa	Date (6/29/2005					
	THIS SPAC	TE FOR FEDERAL OR	STATE OFFICE USE	ACCEPTED FOR RECORL				
Approved by		Title	Da	• <u>,1UL 0 7 2005</u>				
Conditions of approval, if any, are attack	thed. Approval of this notice does			FARMINGIUM FIELD OFFICE				

subject lease which would entitle the applicant to conduct operations thereon.