

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 20071a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.

Other _____

2. Name of Operator **Devon Energy Production Company, L.P.**3. Address **PO Box 6459, Navajo Dam, NM 87419**3a. Phone No. (include area code)
505-632-0244

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface **NE NE, Unit A, 1,145' FNL & 1,055' FEL**

At top prod. interval reported below

At total depth **NE NE, Unit A, 750' FNL & 1,055' FEL**14. Date Spudded
07/21/200415. Date T.D. Reached
07/30/200416. Date Completed **08/27/2004**
☒ D & A ☒ Ready to Prod.5. Lease Serial No.
SF-079040 11

6. If Indian, Allottee or Tribe Name

7. Unit of CA Agreement Name and No.

070 FARMINGTON LM8. Lease Name and Well No.
NEBU 3299. AFI Well No.
30-045-32248

10. Field and Pool, or Exploratory

S Los Pinos Frl Snd PC11. Sec., T., R., M., on Block and
Survey or Area **Sec. 24, T31N, R7W**

12. County or Parish

San Juan

13. State

NM17. Elevations (DF, RKB, RT, GL)*
GL 6,460'18. Total Depth: MD **8,078'**
TVD **8,103'**19. Plug Back T.D.: MD **8,078'**
TVD **8,103'**20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Mud Logs22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|-------------------------|---------------------------------|----------------------|-------------|---------------|
| 12 1/4" | 9-5/8H40 | 32.3# | 0 | 304' | | 175 sx | 37 bbls | Surface | 0 |
| 8 3/4" | 7-J55 | 23# | 0 | 3,667' | | Ld 500 sx | 128bbls | Surface | 0 |
| | | | | | | TI 75 sx | 19 bbls | | |
| 6 1/4" | 4-1/2J55 | 11.6# | 0 | 8,081' | | Ld 235 sx | 65 bbls | Surface | 0 |
| | | | | | | TI 450 sx | 117 bbls | 25H | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8" | 7,969' | 3600' | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|---------------------------|--------|--------|---------------------|------|-----------|--------------|
| A) Pictured Cliffs | 3,430' | 3'570' | 3,438' - 3,569' WLM | 0.49 | 15 | Open |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
| | |
| | |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|------------------------|----------------------------|----------------------|--------------------|------------|------------|--------------|--------------------------|----------------|---------------------|
| 09/05/2004 | | | → | | | | | | Natural Flow Tubing |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | 101 | 1291 | → | 0 | 3073 | 0 | | | Flowing |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|------------------------|----------------------------|----------------------|--------------------|------------|------------|--------------|--------------------------|----------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUN 30 2005

FARMINGTON FIELD OFFICE
BY **db**

NM000

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|---------------------|-------------|
| | | | | | Meas. Depth |
| | | | | Ojo Alamo | 2411 |
| | | | | Kirtland | 2516 |
| | | | | Fruitland | 2990 |
| | | | | PC Tongue | 3337 |
| | | | | PC Main | 3432 |
| | | | | Lewis | 3571 |
| | | | | Huefanito Bentonite | 4213 |
| | | | | Cliff House | 5370 |
| | | | | Menefee | 5407 |
| | | | | Point Lookout | 5694 |
| | | | | Mancos | 6025 |
| | | | | Gallup | 7081 |
| | | | | Greenhorn | 7768 |
| | | | | Graneros | 7824 |
| | | | | Dakota | Not Deep |
| | | | | Morrison | Enough |

32. Additional remarks (include plugging procedure):

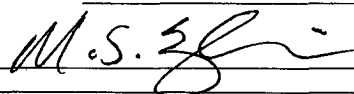
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa ZimmermanTitle Senior Operations Technician

Signature



Date

6-22-05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.