

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 20071a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resv.

Other _____

2. Name of Operator **Devon Energy Production Company, L.P.**3. Address **PO Box 6459, Navajo Dam, NM 87419**3a. Phone No. (include area code)
505-632-0244

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **2,070' FNL & 710' FWL, SE NW, Unit F**

At top prod. interval reported below

At total depth **1,710' FSL & 700' FWL, NW SW, Unit K**

14. Date Spudded

09/21/2004

15. Date T.D. Reached

10/15/200416. Date Completed **05/11/2005**☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

GL 6,296'18. Total Depth: MD **8,179'**
TVD19. Plug Back T.D.: MD **8,179'**
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Mud Logs22. Was well cored? ☐ No ☐ Yes (Submit analysis)Was DST run? ☐ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	299'		175 sx - "B"	36 bbls	Surface	
8 3/4"	7 - J55	23#	0	3,756'		Ld 500-POZ	111 bbls		
						Tl 75-STD	20 bbls	Surface	
6 1/4"	4-1/2J55	11.6#	0	8,177'		Ld 250-POZ	64 bbls		
						Tl 450-POZ	118 bbls	624' 1620'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8,060'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Lewis	4,510'	4,941'	4,510' - 4,941'	0.34	24	Open
B) Cliffhouse	5,140'	5,481'	5,140' - 5,481'	0.34	26	Open
C) Point Lookout	5,795'	5,950'	5,795' - 5,950'	0.34	25	Open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4,510' - 4,941'	356 bbls 275 Foam w/155,000#20/40 Brady sand, screened out @ 4700 psi. F. G. = 1.14 psi/ft
5,140' - 5,481'	240 bbls HES 345 Slickwater w/97,784# 20/40 Brady sand. F. G. = 0.44 psi/ft
5,795' - 5,950'	256 bbls HES 345 Slickwater w/94,317# 20/40 Brady sand. F. G. = 0.53 psi/ft

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	05/27/2005	24	→						Natural Flow Tubing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI 128	449	→	0	300	0			Shut in waiting on pipeline connection

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

JUL 05 2005

FARMINGTON FIELD OFFICE
BY SKB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2305
				Kirtland	2231
				Fruitland	2682
				Pictured Cliff Tongue	3099
				Pictured Cliff Main	3168
				Lewis	3267
				Mesaverde	3927
				Chacra	4301
				Cliffhouse	5099
				Menefee	5145
				Point Lookout	5441
				Mancos	5869
				Gallup	6788
				Greenhorn	7488
				Graneros	7542
				Dakota	7670
				Morrison	Not Deep Enough

32. Additional remarks (include plugging procedure):

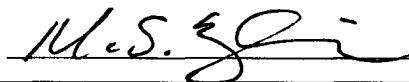
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa ZimmermanTitle Senior Operations Technician

Signature



Date

6-22-05

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.