

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other

2. Name of Operator  
**XTO Energy Inc.**

3. Address  
**2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM**

3a. Phone No. (include area code)  
**505-324-1090**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **1775' FSL & 340' FEL**  
At top prod. interval reported below  
At total depth

5. Lease Serial No.  
**NMSF077383**

6. If Indian Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
**RECEIVED**

8. Lease Name and Well No.  
**DAVIDSON GAS COM G #2**

9. API Well No.  
**30-045-32538**

10. Field and Pool, or Exploratory  
**BASIN DAKOTA**

11. Sec., T., R., M., or Block and Survey or Area  
**SEC 21-T28N-R10W UL I**

12. County or Parish  
**SAN JUAN**

13. State  
**NM**

14. Date Spudded  
**4/25/2005**

15. Date T.D. Reached  
**5/6/2005**

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
**5/27/05**

17. Elevations (DF, RKB, RT, GL)\*  
**6111'**

18. Total Depth: MD  
TVD **6982'**

19. Plug Back T.D.: MD  
TVD **6937'**

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**AIL/CNL/CAL/TLD/SP/GR/CCL/GR**

22. Was well cored? ☐ No ☒ Yes (Submit analysis)  
Was DST run ☐ No ☒ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		333'		230		0	0
7-7/8"	5-1/2"	15.5#		6980'		1285		0	0
- A CBL is not required at this time, however if the Mesaverde will be completed a CBL must be run at that time in order to determine isolation below the DN tool.									

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	6609'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) LOWER DAKOTA	6509'	6764'	6509'-6764'	0.34"	15	
B) UPPER DAKOTA	6509'	6684'	6509'-6684'	0.34"	33	
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6509'-6764'	A w/750 gal 15% NEFE HCl ac. Frac'd w/35,373 gals 20# Delta 200 XL gelled 2% K KCl wtr carrying 39,600# 20/40 Ottawa sd & 16,800# 20/40 Super LC RCS.
6509'-6684'	A. w/1000 gals 15% NEFE HCl ac. Frac'd w/106,195 gals 60Q CO2 Puregel III LT CO2 foam frac fld carrying 155,400# 20/40 Ottawa sand & 42,300# Super LC RCS.

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	5/27/05	3	→	0	0	15			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	125		→	0	0	120		SHUT IN	ACCEPTED FOR RECORD

## 28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						JUL 07 2005
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						FARMINGTON FIELD OFFICE BY <i>db</i> NMOCD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

MORRISON FORMATION 6982

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	1050
				KIRTLAND SHALE	1216
				FRUITLAND FORMATION	1653
				PICTURED CLIFFS SS	2155
				LEWIS SHALE	2333
				CHACRA SS	3093
				CLIFFHOUSE SS	3722
				MENEFEE	3808
				PT LOOKOUT SS	4488
				MANCOS SHALE	4813
				GALLUP SS	5638
				GREENHORN LS	6409
				GRANEROS SH	6472
				DAKOTA	6507
				BURRO CANYON SS	6745

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) HOLLY C. PERKINSTitle REGULATORY COMPLIANCE TECHSignature Holly C. PerkinsDate 6/1/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.