Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

BUREAU OF L	AND MANAGEME	NT		xpires March 31, 2007	
SUNDRY NOTICES AND REPORTS ON WELLS			Y	8. Lease Serial No.	
			NMSF-077	384 Allottee or Tribe Name	
Do not use this form for pabandoned well. Use Form	oroposals to drill n 3160-3 (APD) fo	or to re-enter an r such proposals	6. If Indian.	, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE -				r CA/Agreement, Name and/or No	
Type of Well		B	2005		
Oil Well X Gas Well Other		_ Rotale	8. Well Na	me and No. "H" #2	
Name of Operator		8		μ πω	
XTO Energy Inc.			9. API Wel	l No.	
a. Address	3 Manual and an	3b. Phone No. (include are	30-043-		
2700 Farmington Ave., Bldg. K. Ste Location of Well (Footage, Sec., T., R., M., or Survey I		505-324-1090	10. Field a	nd Pool, or Exploratory Area	
2,400' FNL & 900' FWL		the board of the b	And III	WULA	
Sec. E01, T27N, R10W		11. Count	y or Parish, State		
•			SAN JUA	NM NM	
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF N	IOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report			H	ā	
<u> </u>	Casing Repair	New Construction	Recomplete	X Other TO & SET	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	PROD CSG	
	Convert to Inject	ion Plug Back	Water Disposal		
Describe Proposed or Completed Operation (clearly if the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment I determined that the final site is ready for final inspectation of the involved operations. It is stage to 6828.75' KB. Cmtd 1st stage w/CaCl2 (mixed @ 12.5 ppg & 2.01 cm 0.2% FL-52 & 5% A-10 (mixed @ 14.0ff stage tool. Cmtd 2nd stage w/(mixed @ 11.9 ppg & 2.60 cuft/sx) Closed stage tool. Circ 94 bbls of **PRODUCTION CSG WILL BE PRESSURE	plete horizontally, give reformed or provide the firmed or provide the fifthe operation results Notices shall be filed oction.) 3. @ 7:00 p.m., (450 ex Type III) 15. ppg & 1.54 cx (550 ex Type III) 5. followed by 10 ext to surf. Rel	subsurface locations and meas Bond No. on file with BL.Mr in a multiple completion or renly after all requirements, inc. 06/26/05. PU & TIH v. comt w/0.2% CD-32, if by 150 sx Type III ift/sx). Dropped bor I comt 8% gel, 1/4 Pl 00 sx Type III Neat leased United rig #2	ured and true vertical depths BIA. Required subsequent recompletion in a new interval, luding reclamation, have been \$1/164 jts 5-1/2", 15 0.5% FL-52, 1/4 PPS w/1/4 PPS cellofle ab & op stage tool. PS celloflake, 2% pt cmt (mixed @ 14.5 g	of all pertinent markers and zones ports shall be filed within 30 days a Form 3160-4 shall be filed once to completed, and the operator has completed and comple	
14. 1 hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title		U.	
Hally K. Small		Date 06/29/05	TORY COMPLIANCE TEC	1.1	

REGULATORY COMPLIANCE TECH

Date 06/29/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECURD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.