

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator PATINA OIL AND GAS CORPORATION	
3a. Address 5802 US HIGHWAY 64, FARMINGTON, NM 87401	3b. Phone No. (include area code) 505-632-8056
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1270' FNL - 2280' FWL, UL "C" SEC. 05, T26N, R04W	

FORM APPROVED OMB No. 1004- 0135 Expires: January 31,2004	
5. Lease Serial No. Jicarilla Contract #119	
6. If Indian, Allottee, or Tribe Name Jicarilla Apache Tribe	
7. If Unit or CA. Agreement Designation	
8. Well Name and No. Hoyt #1B	
9. API Well No. 30-039-29256	
10. Field and Pool, or Exploratory Area Basin DK / Blanco MV	
11. County or Parish, State Rio Arriba County, NM	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Report	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamatantion, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

2005 JUN 30 PM 3 57
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

MIRANDA MARTINEZ

Title

REGULATORY ANALYST

Signature

Miranda Martinez

Date

6/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date **JUL 05 2005**

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCB

HOYT #1B

API#: 30-039-29256

1270' FNL - 2280' FWL, UL "C"

SEC. 05, T26N, R04W

06/13/05 Spudded well @ 7:00 a.m. Drill rat & 13-1/2" mouse hole to 323'.

06/13/05 Circulate and condition hole for csg. Run 7 jts of **9-5/8"**, hole size 13-1/2", 36#, J-55, ST&C csg, land @ 323'. RU Halliburton. Cement csg as follows: Pump 10 bbls dye water ahead cmt w/ 300 sks STD w/ additives @ 15.6 ppg, displace w/ 21 bbls water. Plug down @ 17:05 hrs. Had full returns, circulate 30 bbls good cmt to surface. Witnessed by Cole Thomas/BLM. WOC.

Pressure test BOP equipment as follows: test blind rams, choke manifold, kill line, floor vlv, Kelly vlv and pipe rams to 250 psi low (10 min), 2000 psi high (10 min). Witnessed by Al Atencio/BLM.

6/22/05 Circulate and condition hole. Run 100 jts **7"**, hole size 8-3/4", 23#, L-80, LT&C csg, land @ 4435', DV tool @ 3460'. Circulate csg, condition hole for cement. Cement 1st Stage as follows: Pump 20 bbls chemical wash, 10 bbls wtr ahead. Cement w/ 50 sks PBR2 w/ additives @ 12 ppg for lead slurry, 100 sks PBR2 @ 13 ppg for tail slurry, drop plug, displace w/ 50 bbls wtr, 122 bbl mud. Plug down @ 08:44 hrs. Float held, full returns. Pressure up to 1200 psi, open DV tool, circulate and condition hole, circulate 30 bbls good cement. Cement 2nd Stage as follows: Pump 20 bbls chemical wash, 10 bbls wtr ahead. Cement w/ 370 sks PBR2 w/ additives @ 12 ppg for lead slurry, 50 sks PBR2 @ 13 ppg for tail slurry. Drop plug and displace w/ 136 bbls wtr, plug down @ 15:29 hrs. Close DV tool, had full returns, circulate 90 bbls good cement to surface. 5909

Pressure test BOP as follows: test blind rams, pipe rams, Kelly valve, floor valve to 250 psi low (10 min), 2000 psi high (10 min). Test casing to 250 psi low (10 min), 2000 high (30 min), test good.

06/26/05 Run 113 jts of **4-1/2"**, hole size 6-1/4", 11.6#, N-80, LT&C csg. TIH w/ liner, land csg @ 8429', liner top @ 4123' (312' of lap). Reinstall rotating head rubber, rig up to circulate, circulate csg w/ 1600 CFM 6% O2. RU Halliburton to cement liner. Cement liner as follows: Pump 20 bbls chemical wash, 10 bbls dye wtr ahead. Cement w/ 475 sks Dak lite w/ additives @ 12.5 ppg, wash pumps and lines, drop plug, displace w/ 97 bbls wtr (clay fix), plug down @ 07:03 hrs, float held. Pressure up to 3500 psi to set hanger, sting out of hanger, circulate w/ 140 bbls wtr (clay fix), circulate 30 bbls good cement to surface off of liner top. Witnessed by BLM/Cole Thompson. Rig released at 24:00 hrs 06/26/05.