

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS CO.

3a. Address
P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

3b. Phone No. (include area code)
(832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790 NORTH 1450 EAST
UL: B, Sec: 35, T: 27N, R: 8W

5. Lease Serial No.
NMSF078480

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HAMMOND WN FEDERAL 7

9. API Well No.
30-045-22520

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
SAN JUAN
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New-Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to repair casing in this well as per the attached procedure.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
DEBORAH MARBERRY

Title
REGULATORY ANALYST

Signature
Deborah Marberry

Date
06/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Pet. Eng.
Office

7/14/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



San Juan Workover Procedure

'Our work is never so urgent or important that we cannot take time to do it safely.'

WELL: Hammond Wn Fed #7 (MV)

Objective: Repair casing failure, clean out, upgrade production tubing, install plunger lift, and upgrade surface facilities.

API: 3004522520

Location: Sec/Tn/Rg: Sec 35(B), T-27N, R-8W
Lat: 36deg 32' 5.568"N Long: 107deg 38' 53.52"W

Elevation: GLM 6695'

KBM 6708'

TD: 5295'

PBTD: 5253'

Perforations: MV – (5081' – 5204')

PROCEDURE:

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg: Braidenhead pressures.

1. Hold pre-job Safety Meeting. Verify recent anchor inspection.
2. MI & RU WO rig.
3. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
4. Set necessary barriers in tubing.
5. Pick up tubing hanger and tubing. Lay down TH. Picking up on tubing should release the Baker R-3 packer. If packer will not release, free point, cut-off, and commence washover and fishing.
6. POOH with 2-1/6" IJ tubing, laying down. Lay down Baker packer and 5 jts 2-3/8" tailpipe. Move out trailer with 2-1/16" tubing. Spot in trailer with 2-3/8" tubing.
7. PU and RIH with bit & 5-1/2" casing scraper on 2-3/8 tubing. Clean out to PBTD, 5253' KB. POOH w/ tubing, standing back. LD bit & casing scraper.
8. PU and RIH with RBP and treating packer on 2-3/8" tubing. Set RBP @ 4710'. Test RBP to 500#. Pull up hole, testing casing every stand, to locate casing

failure. Locate casing failure to within 30' of top and bottom of leak(s). (CONTACT ENGR AT THIS TIME!!! DETERMINE IF CBL IS NEEDED, or CASING INSPECTION LOG; etc. IF EXCESSIVE BAD SECTION, MAY ATTEMPT BACKOFF, and/or P&A.)

9. Drop 2 Sx sand on RBP.
10. ** NOTIFY BLM / NMOCD at LEAST 24 HRs BEFORE CEMENT SQUEEZING OPERATIONS.
11. Pump cement squeezes, according to Cementing Service Company recommended design. ** Note – Circulate cement to surface, if possible.
12. Let cement set over night. PU drill collars and bit, RIH w/ tubing to drill out cement. Clean out to RBP. Test casing to 500#. Make chart of test to present to NMOCD showing casing will hold 500# for 30 minutes. If casing will not hold pressure; contact Houston Engineer for instructions.
13. RIH with retrieving head on tbg. Latch and release RBP. POOH with tubing, LD retrieving head and RBP.
14. MI RU BlueJet Perforators, run and set X-Span Casing Patches to cover all squeezed intervals. **NOTE** Contact Danny Sipe w/ BlueJet at least 10 days before expected Casing Patch install date.
15. Run mule shoe on bottom, 1.78", "F" profile nipple, RIH w/ 2-3/8", EUE, 4.7# tubing. Clean out with air/foam to PBTD. POOH with tubing to land @ 5145' or . Rabbit tubing with 1.901" diameter drift bar – adhere to attached Tubing Drift Check Procedure.
16. ND BOP. NU WH. Turn well over to production. Notify Operator. Andy Ortiz – 505-320-9575. Operator should coordinate new separator and plunger lift system installation.
17. RD MO rig.
18. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.

Bureau of Land Management Conditions of Approval:

- 1) If cement squeeze work is necessary, contact Matt Halbert of the BLM Farmington Field Office @ (505) 599-6350.**
- 2) If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.**
- 3) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4th side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.**