Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

5.	Lease Serial No

Ø.	<u> 4NM-079</u>	232		
<u>5.</u>	If Indian	Allottee o	r Tribe	Name

SUBMIT IN TRIPLICATE - (7. If Unit or CA	A/Agreement, Name and/or No			
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator XTO Energy Inc. 3a. Address 2700 Farmington Ave., Bldg. K. Ste 4. Location of Well (Footage, Sec., T., R., M., or Survey L 520' FSL & 135' FWL, UL M, Sec 28, 1	1 Farmington, Description)	Phone No (include are	05 ag code) 54-1090	8. Well Name a Bolack C 9. API Well No 30-045-326 10. Field and F Blanco MV 11. County or San Juan	#21 48 Pool, or Exploratory Area / Otero CH
12. CHECK APPROPRIATE	BOX(ES) TO INDICA	TE NATURE OF N	IOTICE, REP	ORT, OR OTH	HER DATA
TYPE OF SUBMISSION		TYF	E OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplet	e ly Abandon	Water Shut-Off Well Integrity X Other Downhole Commingle
Allocations are based upon a 9-se	al for an exception acra in the Bolack etion of this well.	C #21. XTO Ener	rgy, Inc. p		=
Blanco Mesa Verde Gas Otero Chacra Gas	67% Oil 100 46% Oil 0 33%	-			
Ownership in this well is common. pre-approved pool combinations for notified of our intent by submiss production while protecting again rights.	or downhole comming sion of a C-103. D	ling in the San ownhole comminginge, waste of res	Juan Basin Ling will o	. The NMOCD	has been nomical method of gorrelative
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Melissa M Osborne		Title	tory Compli	0 E	
Molina M (Arra		Date 06/10/20		32	œ
, THIS	S SPACE FOR FEDER				
Approved by Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal by equitable title to which would entitle the applicant to conduct operations the second conduct operations to conduct operations the second conduct operation conduct operation conduct operations the second conduct operation conduct operation conduct operation conduct operation conduct operation c	of this notice does not warra	Title Pet	r. Eng	Di	7/5/05

		NE/4 S	Bolack C # ection 28 T		W			
		112/7 0		-F1-14 IV-0-	Mesav	/erde	Cha	cra
					EUR	CUM	EUR	CUM
Lease	Well#	Sec	Twp	Rng	MMCF	мво	MMCF	MBO
Florance	62M	20	27N	8W	191	0.6	T	
Florance D LS	4	20	27N	- 8W	1084	0.5		
Florance	62	20	27N	8W	1045	1.9		<u> </u>
Florance D LS	4A	20	27N	8W	141	1.4		
Florance D LS	13	20	27N	8W	2223	11.3		
Florance D LS	14	21	27N	8W			858	0.
Florance D LS	14	21	27N	8W	3208	\12.1		
Schwerdtfeger A LS	15	21	27N	8W	2195	10.0		
Schwerdtfeger A LS	15A	21	27N	8W	517	0.7		
Florance D LS	14A	21	27N	8W	.887	1.5		
Marron	42A	22	27N	8W	1		190	0.0
Marron	42A	22	27N	8W	1244	4.8		
Marron	42	22	27N	8W.	2118	3.6		
Federal D	1	22	27N	8W	1329	2.2		
Federal D	1A	22	27N	8W	639	0.4		
Marron WN Federal Com	1	27	27N	8W	697	3.2		
Marron WN Federal Com	1	27	27N	8W	05/	0.2.	55	0.
Marron WN Federal Com	1A	27	27N	8W	1497	4.9		
Marron	5A	27	27N	8W	1217	5.1		
Marron	5	27	27N		1932	7.6		
Bolack C LS	10A	28	27N	8W	257	1.2		
Bolack C LS	11	28	27N	8W	1007	5.5		
Bolack C LS	10	28	27N	8W	2321	6.6		
Bolack C	10B	28	27N	8W	402	0.3		
Bolack C	11B	28	27N	8W	496	0.5		
Bolack C LS	11A	28	27N	8W	547	1.8		
Bolack C LS	13A	29	27N	W8	506	1.9		
Bolack C LS	12	29	27N	8W	2226	9.5		
Bolack C LS	13	29	27N	8W	1126	10.0		
Bolack C LS	12A	29	27N	8W	427	4.2		
Bolack C LS	12A	<u>29</u> 	27N 27N	8W	421	4.2	662	0.0
Cuccia Com B	4A	32	27N 27N	8W	805	10.0	002	0.0
Cuccia Com A	3	32	27N	8W				
State Com D	5	32			984	13.5		
Cuccia Com B	4	32	27N		508	1.2		
Bolack C LS	15A		27N	W8	925	8.8		
Bolack C LS	15A	33	27N	W8	1		706	0.1
Bolack C LS		33	27N	W8	349	3.2		
Bolack C LS	16A	33	27N	W8	259	5.4		
Bolack C LS	16	33	27N	W8	637	3.2		
Hammond	15	33		W8	811	6.1		
	8	34 6 55	≘27N	W8	837	4.8		
argo Federal SRC		34 WAY (27N 2002	W8	125	6.3	1, 11, 11, 11, 11, 11, 11, 11, 11, 11,	
Fotals		įγi⊢r ; •	2002					
otals			 		37,719	17508	2,471	0.
Average		100 g g g g			1,019	4.8		0.0
			1471/	- m ,	FA	amingtok, f	A WHEELE	ŀ

Proposed Allocations

	Gas %	Oil %
Mesaverde	67%	100%
Chacra	33%	0%

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	30-045-32648						Blanco Mesa Verde & Otero Chacra			
4 Property 9 28096							' Well Number 21			
⁷ OGRID 167037]				¹ Operator Name XTO Energy Inc.			' Elevation 6,763' GL		
	·				¹⁰ Surface L	ocation				
UL or lot no. M	Section 28	Township 27N	Range 08W	Lot Idn	Feet from the 520'	North/South line South	Feet from the 135'	East/West line West	County San Juan	
	<u> </u>	·	11 Bot	tom Hole	Location If 1	Different From	Surface			

East/West line North/South line County UL or lot no. Section Township Range Lot Idn Feet from the Feet from the 1,025 West San Juan 08W720[,] South M 28 27N 12 Dedicated Acres ¹³ Joint or Infill 14 Consolidation Code 15 Order No. MV = W/2 360 acCH = SW/4 160ac

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD LINIT HAS BEEN APPROVED BY THE DIVISION

STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION								
			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief: Signature OSCIPLOS					
	BLANCO MES	}	Melissa M. Osborne Printed Name Regulatory Compliance Tech Title and E-mail Address June 10, 2005 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this					
OTEI	MESA VERDE		plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Oct. 22nd, 2004 Date of Survey Signature and Seal of Professional Surveyor: Brian Wood Certificate Number 14831					
520			14831					

*	. •			
Submit 3 Copies To Appropriate District	State of N	lew Mexico		Form C-103
Office District I	Energy, Minerals a	nd Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV.	ATION DIVISION	30-045-32648 5. Indicate Type of Leas	26
District III	1220 South	St. Francis Dr.		EE 🗌
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe,	, NM 87505	6. State Oil & Gas Lease	
1220 S. St. Francis Dr., Santa Fe, NM			NMSF079232	
87505	OFFICE AND DEPONDED ON	TANDA I O		A N
SUNDRY NOTI	CES AND REPORTS ON		7. Lease Name or Unit	Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC			Bolack C	
PROPOSALS.) 1. Type of Well: Oil Well	Gos Well V Other		8. Well Number	21
2. Name of Operator	Gas well A Other		9. OGRID Number	
XTO ENERGY INC.			16706	57
3. Address of Operator			10. Pool name or Wildo	i i
2700 FARMINGTON AVE, SUIT	E K-1, FARMINGTON,	NM 87401	Blanco Mesa Verde/O	tero Chacra
4. Well Location				
Unit Letter M: 52	10' feet from the S	outh line and 1	35' feet from the West	· .
Section 28	Township 27N		NMPM San Ju	Jan County
		ether DR, RKB, RT, GR, e	tc.)	
	<u> </u>	6763' GL		
Pit or Below-grade Tank Application 🔲 o	r Closure			
		root froch water wall	Distance from nearest surface wat	Ar.
Pit Liner Thickness: mil		umebbls;		
12. Check A	Appropriate Box to Inc	dicate Nature of Notic	e, Report or Other Data	
NOTICE OF IN	ITENTION TO:	SL	BSEQUENT REPOR	T OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON			RING CASING 🔲
	CHANGE PLANS		RILLING OPNS. P AN	DA 🗆
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	ENT JOB 📙	
OTHER: Downhole Commingle		OTHER:		
13. Describe proposed or comp	leted operations. (Clearly	state all pertinent details,	and give pertinent dates, inc	luding estimated date
	ork). SEE RULE 1103. Fe	or Multiple Completions:	Attach wellbore diagram of	proposed completion
or recompletion.				
XTO Energy Inc. requests approv	val for exception to Rule	303-C to permit DHC o	of Production from the Blan	ico Mesa Verde
(72319) & the Otero Chacra (823				
well.		•		•
Allocations are based upon a 9 s	ection EUR and are cald	culated as follows:		
	Blanco Mesa Verde	Gas 67%	Oil 100%	
	Otero Chacra	Gas 33%	Oil 0%	
Ownership in this well is commor				
San Juan Basin. The BLM has leconomical method of production				
rights.	wille proteoting agains	ot reserven damage, wa	ote of reserves and violation	on conclusive
I hereby certify that the information	above is true and complete	e to the best of my knowle	dge and belief. I further certif	fy that any pit or below-
grade tank has been/will be constructed or	. 4			
SIGNATURE // elissa	M/ Coloche_ 7	ΓΙΤLE <u>Regulatory Co</u> ι	mpliance TechDAT	E <u>06/10/2005</u>
Type or print name <u>Mélissa M Os</u>	sborne E	-mail address: Regulatory	<u>@xtoenergy.com_</u> Telephone	No. <u>505-566-7925</u>
For State Use Only				
APPROVED BY:	•	ritle	DAT	ΓE .
Conditions of Approval (if any):	<u> </u>			***************************************