

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T24N R3W SWSE 330FSL 2300FEL

5. Lease Serial No.

NMSF078912

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Lindrith B #113

9. API Well No.

30-039-26766

10. Field and Pool, or Exploratory Area

Lindrith Gallup-Dakota, West

11. County or Parish, State

Rio Arriba

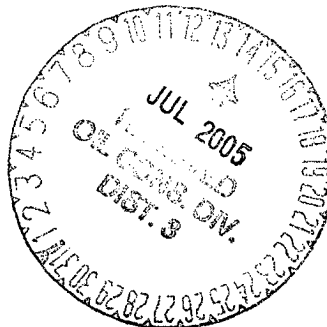
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Pumping Unit</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pumping Unit was installed on this well effective 6/22/2005. Tubing now lands @ 7,537' KB. Daily summary report is attached.



05 JUN 28 AM 10 04
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

Chris Gustartis

Date

06/27/2005

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JUL 12 2005

Approved by

Title

FARMINGTON FIELD OFFICE
BY *[Signature]*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

<Type?>, 06/15/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392676600	RIO ARRIBA	NEW MEXICO	NMPM-24N-3W-10-O	330.00	S	2,300.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,917.00	36° 19' 7.0788" N	107° 8' 32.4384" W	08/07/2001	08/17/2001			

06/15/2005 15:00 - 06/15/2005 17:30

Last 24hr Summary

Safety meeting. Move in and rig up, spot in equipment.

06/16/2005 07:30 - 06/16/2005 17:30

Last 24hr Summary

Safety meeting. Blow well down. Unhang the well and try to unseat pump but could not. Back off rods to do stripping job. Pulled out with 1500'. Safety meeting. ND well head and nu bop. Rig up floor and tongs. Test bop. Test tbq to 600#. Good test. Rig up swab and swab tbq. dry. Run in to 7577' and did not tag. Pull 1500' of tbq. to back point of rods. Paraffin is bad at this point. Secure location and shut down.

06/17/2005 07:30 - 06/17/2005 17:30

Last 24hr Summary

Safety meeting. Csg. had 150 psi. but we flowed well to sales over night. Attempt to pull rods/pump free. Wait on hot oil truck. Load and pump 40 bbls down back side. Attempt to unseat pump. Back off rods and pull out. Check each connection pulling out. Pulled out with the rest of the 3/4 (100 total) and 40 - 5/8 rods. Lay down 5/8 rods. Have pulled 112jts. of tbq. Back off rods. Pull 83 5/8 rods. Secure location and shut down.

06/20/2005 07:30 - 06/20/2005 17:00

Last 24hr Summary

Safety meeting. Pulled 5/8 rods laying down and one k bar. (192 total 5/8) Test clean tbq to 600#. Swab tubing. Tally out with tbq. Run in with 2 3/8 X 34.44' tail jt., 1.78 X .80 F - nipple, 7 jts. 2 3/8 TBG., 2.75 X 2 3/8 tbq. anchor and 145 jts. of 2 3/8 tbq. Four inch X 7/8" bolt fell from derrick. Shut down to investigate. Secure location and shut down. Start flushing tubing with hot fluid going in tomorrow am.

06/21/2005 07:30 - 06/21/2005 18:30

Last 24hr Summary

Safety meeting. Inspect rig derrick. (Note) Well has severe paraffin problems. Run 8 jts. Rig up hot oiler and pump 20 bbls. down backside Pump 20 bbls. down down tbq. Run 32 jts of 2 3/8 tbq. Pump 20 bbls. of hot fluid down backside and 20 bbls down tbq. Run 33 jts. and pump 20 bbls down backside and 50 bbls down tbq. Tubing detail as follows. Tail jt. 2 3/8 X 34.44', 1.78 X .80 F - nipple, 7 jts 2 3/8 tbq., tbq. anchor, 222 jts of 2 3/8 tbq., 2 - 4' and 1 - 6' subs and one jt. of 2 3/8 tbq. Tubing landed @ 7537' KB. Rig down floor and tongs. ND bop. Set tbq anchor with 8 pts. NU well head. Rig over to run rods. Run in with 2" X 1 1/4" X 16' RHAC pump with 1" X 12" dip tube, six 1 1/4 X 25' k-bars, 96 3/4 rods. Secure location and shut down.

06/22/2005 07:30 - 06/22/2005 17:30

Last 24hr Summary

Key meeting (Stand down) Safety meeting. Run 96 more 3/4 rods. (192 total 3/4) 102 - 7/8 rods, one 2' and one 8' pony rods. Space out, load and test tbq., long stroke and test pump. Hang the well on and rig down and move.