

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-039-29283

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
CANYON LARGO UNIT

8. Well Number 458

9. OGRID Number 208706

10. Pool name or Wildcat
BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
HUNTINGTON ENERGY, L.L.C.

3. Address of Operator
6301 WATERFORD BLVD., SUITE 400, OKLAHOMA CITY, OK 73118

4. Well Location

Unit Letter G : 2338 feet from the NORTH line and 1282 feet from the EAST line

Section 2 Township 25N Range 7W NMPM RIO ARRIBA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6335'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: PRODUCTION CASING DETAIL ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/16/05:

Production Casing Detail: Run 4 1/2" 11.6# N-80 LT&C csg., 7 7/8" hole, 7101' KB; Start cmt job w/20 BFW spacer & 20 bbls chem. wash. Lead cmt w/700 sx (244 bbls slurry) 65/35 poz. Tail w/1025 sx (268 bbls) 50/50 poz. Displace w/110 BW. Bump plug 2200 psi, 60 bbls cmt to surf. WOPLC.

Pressure Test: 6000 psi. ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Catherine Smith TITLE Land Associate DATE 7/6/05

Type or print name: Catherine Smith E-mail address: csmith@huntingtonenergy.com Telephone No.: (405) 840-9876

For State Use Only

APPROVED BY: Charles Lee TITLE SUPERVISOR DISTRICT # 3 DATE JUL 11 2005

Conditions of Approval (if any):