Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs NM 99240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220S. St.Francis Dr. Santa Fe NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-105
Revised June 10, 2003

WELL API NO. **30-045-32590**

5. Indicate Type of Lease STATE [ ] FEE [X]
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of completion:
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: **Trinity**

2. Name of Operator: **Robert L. Bayless, Producer LLC**

8. Well No.: **4**

3. Address of Operator: **P.O. Box 168, Farmington, NM 87499**

9. Pool name or Wildcat: **Basin Fruitland Coal**

4. Well Location
Unit Letter **J** : **1750** Feet From The **South** Line and **1775** Feet From The **East** Line
Section **22** Township **30N** Range **12W** NMPM **San Juan** County

10. Date Spudded	11. Date T.D. Reached	12. Date Comp. (*Ready to Prod.*)	13. Elevations (*DF & RKB, RT, GR, etc.*)	14. Elev. Casinghead
6/15/05	6/19/05	7/18/05	5516 GR	

14. Total Depth	16. Plug Back T.D.	17. If Multiple Comp. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
1890	1824			XX	

19. Producing Interval(s), of this completion - Top, Bottom, Name: **1668 - 1694 Fruitland Coal**

20. Was Directional Survey Made: **No**

21. Type Electric and Other Logs Run: **IES, FDC**

22. Was Well Cored: **No**

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20 #	197	8 3/4"	60 sx (84 ft3) Type III Cement	None
4 1/2"	10.5 #	1871	6 1/4"	155 sx (333 ft3) Premium Lite	None
				Hi Strength Cement	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1698	None

26. Perforation record (interval, size, and number)

1668 - 1694 .34" 78 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1668 - 1694	500 gals 15% HCL Acid - 66,000 gals
	Silver Stim LT w/138,000 lbs 20/40 sand

28. **PRODUCTION**

Date First Production	Production Method (*Flowing, gas lift, pumping - Size and type pump*)	Well Status (*Prod. Or Shut-in*)
7/18/05	Pumping	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/18/05	3	3/4"			No Flow		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (*Corr.*)
SI 0	150			No Flow		

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*): **Vented**

Test Witnessed By

31. *I hearby certify that the information above is true and complete to the best of my knowledge and belief.*

Signature Kevin H. McCord Printed Name **Kevin H. McCord** Title **Operational Manager** Date **7/19/05**

E-mail Address **kmccord@rlbayless.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the division not later than 20 days after the completion of any newly-drilled or deepened well. It shall e accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See rule 1105

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	**208 ft**	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	**1334 ft**	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	**1709 ft**	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinebry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Delaware Sand	T. todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permain		T.
T. Cisco (Bough C)	T.	T. Penn. "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from **1668** to **1694** No. 3 from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from ..... to ..... feet .....
No. 2, from ..... to ..... feet .....
No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
208	**371**	**163**	**Sandstone - water**
1334	**1709**	**375**	**Coal, sandstone - water, natural gas**
1709	**1890**	**181**	**Sandstone - water, natural gas**

From	To	Thickness in Feet	Lithology

ROBERT L. BAYLESS, PRODUCER LLC

TRINITY #4

1750 FSL & 1775 FEL (NWSE)
SECTION 22, T30N, R12W
SAN JUAN COUNTY, NEW MEXICO

COMPLETION REPORT

7/8/05 Set frac valve and pressure tested valve and casing to 3000 psi, held OK. Rigged up Blue Jet Wireline Service. Run GR-CLL from corrected PBTD of 1824 ft to 1300 ft. Perforated the Fruitland Coal interval with 3 1/8" casing gun as follows:

1668 - 1694	26 ft	78 holes	.34" diameter

Rigged up Halliburton. Fracture Stimulated the Fruitland Coal interval down the casing with 66,000 gallons of SilverStim (15 & 12 vis - low temp) gelled fluid (equivalent 20# conventional gelled fluid) & Sand Wedge system containing 138,000 lbs of 20/40 sand as follows:

500 gals of 15% HCl acid spearhead	4.7 bpm @ 350 psi
18,000 gals of SilverStim pad	30 bpm @ 1400 psi
8,000 gals of SilverStim w/1 ppg sand	30 bpm @ 1450 psi
12,000 gals of SilverStim w/2 ppg sand	30 bpm @ 1500 psi
12,000 gals of SilverStim w/3 ppg sand	30 bpm @ 1550 psi
10,000 gals of SilverStim w/4 ppg sand	30 bpm @ 1500 psi
6,000 gals of SilverStim w/5 ppg sand	30 bpm @ 1500 psi
1,050 gals of flush	30 bpm @ 1400 psi

ISIP was 1300 psi, decreasing to 900 psi after 15 minutes. Average rate was 30 bpm. Average pressure was 1500 psi with maximum pressure of 1550 psi and minimum pressure of 1400 psi. Approximate load fluid to recover is 1665 bbls. Shut well in. Shut down for the night.

7/9-7/15 Well shut in. Wait on rig.

7/16/05 Moved in and rigged up Bloomfield Well Service completion rig. Nipple down frac valve. Nipple up wellhead and BOP. Pick up notched collar and 2 3/8" tubing. Tagged sand fill in well at 1681 ft (13 ft of perforations open and 13 ft of perforations covered by sand fill). Moved tubing above perforations and shut down for the weekend.

7/17/05 Shut down - Sunday

7/18/05 Overnight pressures: tubing 150 psi, annulus 150 psi. Tubing pressure blew right down. Tripped Rigged up JC Well Service air package and cleaned out 143 ft of sand fill from 1681ft to PBTD of 1824 ft. Let air package blow on well at PBTD for 1 ½ hours cleaning out sand. Moved tubing above perforations and left well open for 2 hours. Tripped tubing back to PBTD, no fill. Moved tubing and landed as follows:

Description	Length	Depth
KB to landing point	2.00	0 - 2
54 jts of new 2 3/8" 4.7#/ft J55 EUE tubing	1677.44	2 - 1679
1 seating nipple	1.10	1679 - 1681
1 2 3/8" tail joint	17.65	1681 - 1698
	1698.19	

Nipple down BOP. Nipple up wellhead. Trip in hole with rods as follows:

Description	Length	Depth
KB to landing point	0.00	0 - 0
1 1 ¼" Polished rod (6 ft out)	16.00	0 - 10
6 used pony rods	20.00	10 - 30
65 5/8" used rods	1625.00	30 - 1655
rod stretch	24.00	1655 - 1679
1 1 ½" top holdown pump	8.00	1679 - 1687
	1693.00	

Released rig. Job complete. Wait on surface equipment for pumping.