

Submit To Appropriate District Office State Lease - 6 copies Fee/Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-045-32721</b>  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name <b>SAN JUAN 32-7 UNIT</b>  8. Well No. <b>250</b>  9. Pool name or Wildcat <b>BASIN FRUITLAND COAL</b>			
2. Name of Operator <b>ConocoPhillips Company</b>				
3. Address of Operator <b>5525 Highway 64 Farmington, NM 87401</b>				
4. Well Location Unit Letter <b>N</b> : <b>1020</b> Feet From The <b>FSL</b> Line and <b>1633</b> Feet From The <b>FWL</b> Line  Section <b>16</b> Township <b>32N</b> Range <b>7W</b> NMPM <b>SAN JUAN</b> County				
10. Date Spudded <b>04/29/2005</b>	11. Date T.D. Reached <b>05/18/2005</b>	12. Date Compl. (Ready to Prod.) <b>06/12/2005</b>	13. Elevations (DF& RKB, RT, GR, etc.) <b>6357 GL</b>	14. Elev. Casinghead
15. Total Depth <b>3340</b>	16. Plug Back T.D. <b>3339</b>	17. If Multiple Compl. How Many Zones? <b>Single</b>	18. Intervals Drilled By <b>XX</b>	Rotary Tools <b>XX</b>
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>2902-3254' Basin Fruitland Coal</b>				20. Was Directional Survey Made <b>Yes</b>
21. Type Electric and Other Logs Run <b>Mud Logs</b>				22. Was Well Cored <b>No</b>

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625	32.3H-40	233	12.25	150 sx Class G	13 BBL
7.0	20.0 J-55	2894	8.75	470 sx Class G	Yes

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5.5 Liner	2868	3339	0		2.375	3293'

26. Perforation record (interval, size, and number) <b>2902-3254', .75" Diameter, 160 holes.</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>Underream 6.25" hole to 9.5"</b> <b>from 2894' to 3340'.</b>
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**28. PRODUCTION**

Date First Production <b>06/12/2005</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Gas Pumping Unit</b>	Well Status (Prod. or Shut-in) <b>Shut-in</b>					
Date of Test <b>06/11/2005</b>	Hours Tested <b>1</b>	Choke Size <b>2" Pitot</b>	Prod'n For Test Period 	Oil - Bbl <b>0</b>	Gas - MCF <b>1626</b>	Water - Bbl. <b>1 bbl</b>	Gas - Oil Ratio 
Flow Tubing Press. <b>n/a</b>	Casing Pressure <b>27 psi</b>	Calculated 24-Hour Rate 	Oil - Bbl. 	Gas - MCF 	Water - Bbl. 	Oil Gravity - API - (Corr.) 	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Sold**

30. List Attachments  
**Daily reports and wellbore schematic**

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Juanita Farrell*  
 E-mail Address **juanita.r.farrell@conocophillips.com**

Printed Name **Juanita Farrell**  
 Title **Regulatory Analyst**

Date **06/24/2005**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2045	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2782	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3264	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology