

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 3 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-045-32818	
				5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name SAN JUAN 32-7 UNIT	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____				8. Well No. 222A	
2. Name of Operator ConocoPhillips Company				9. Pool name or Wildcat BASIN FRUITLAND COAL	
3. Address of Operator 5525 Highway 64 Farmington, NM 87401					
4. Well Location Unit Letter P : 1143 Feet From The SOUTH Line and 1145 Feet From The EAST Line Section 20 Township 32N Range 7W NMPM SAN JUAN County					
10. Date Spudded 05/10/2005		11. Date T.D. Reached 05/23/2005		12. Date Compl. (Ready to Prod.) 06/17/2005	
		13. Elevations (DF& RKB, RT, GR, etc.) 6260 GL		14. Elev. Casinghead	
15. Total Depth 3040		16. Plug Back T.D. 3038		17. If Multiple Compl. How Many Zones? SINGLE	
				18. Intervals Drilled By XX	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2863-2954', BASIN FRUITLAND COAL				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run MUD LOGS				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625	32.3H-40	233	12.25	150 sx Class G	5 bbl
7.0	20.0J-55	2790	8.75	420 sx Standard	25 bbl
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
5.5 Liner	2777	3040	0	2.375	2997
26. Perforation record (interval, size, and number) 2863-2954', 0.75 diameter, 140 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Underreamed 6.25" hole to 9.5" from 2799' to 3040'.		
28. PRODUCTION					
Date First Production 06/17/2005		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Gas Pumping Unit		Well Status (<i>Prod. or Shut-in</i>) Shut-in	
Date of Test 06/16/2005	Hours Tested 1	Choke Size 2" Pitot	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1505
				Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. n/a	Casing Pressure 23 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
				Oil Gravity - API - (Corr.)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					Test Witnessed By
30. List Attachments Daily summary report and wellbore schematic					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Juanita Farrell</i>		Printed Name Juanita Farrell		Title Regulatory Analyst	
E-mail Address juanita.r.farrell@conocophillips.com				Date 06/24/2005	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1973	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2689	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3043	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology