Submit To Appropriate	District Office			State of Nove	Marrian		Т		/		Form C-105	
State Lease -,6 copies			State of New Mexico Energy, Minerals and Natural Resources								Revised June 10, 2003	
Fee Lease & copies Energy				, Minerals and N	aturai Ke	esources	-	WEII ADI	NO		Revised June 10, 2003	
1625 N. French Dr., Hobbs, NM 88240						_	\nearrow	WELL API NO.				
District II 1301 W. Grand Avenu	il Conservation	ı Divisio	on /	-	30-045-32977 5. Indicate Type of Lease							
District III			12	220 South St. F	rancis I	r.					7E 🗀	
1000 Rio Brazos Rd., District IV	Aztec, NM 87410		Santa Fe, NM	87505		-	STATE X FEE State Oil & Gas Lease No.					
1220 S. St. Francis Dr		. 07505										
	OMPLETIO1	OR RECO	MPL	ETION REPOR	T AND I	LOG						
la. Type of Well:								7. Lease Name			Name	
OIL WELL 🛛 GAS WELL 🗆 DRY 🗀 OTHER							- 5	SAN JUAN	32-7 U	NIT		
b. Type of Compl			2 5 10 11 Pm									
NEW 🔀 W		PEN D PLI		DIFF. A \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	лер 🔨 🦜							
WELL OVER BACK RESVRAND OTHER OF A STATE OF								8. Well No.				
ConocoPhillips Company (p3						3 6						
				103 See 6				250A				
3. Address of Opera				10	a Div. of			9. Pool name or Wildcat				
5525 Highway	64 Farmingto	on, NM 874	01	THE CO.	401.8 B			BASIN FRUITLAND COAL				
4. Well Location				V. Co.		1						
Unit Letter	F : 1	450 Feet 1	iromThe	North (2)	/zoneoui}	S. 1	565	,	Feet From	The V	Vest Line	
					<u> </u>	,						
	16		ship 32		<u> </u>	7W		IMPM		<u>AN JUA</u>		
10. Date Spudded 05/05/2005	11. Date T.D. R 05/19/2005		Date C 1/12/20	ompl. (Ready to Prod.		Elevations (1 59 GL	DF&	RKB, RT, GR	t, etc.)	14. Ele	v. Casinghead	
15. Total Depth		Back T.D.		f Multiple Compl. Ho		18. Interva	de,	Rotary Tools		Cobl	e Tools	
		dack 1.D.	17.1	I Multiple Compl. Hov Zones?	wivially	Drilled By		Rotary 100is		Cabi	e 100is	
3567	3538			^{Zones} ? Single				xx				
19. Producing Inter			Bottom,	Name						Directional	Survey Made	
	3190-3488' Basin Fruitland Coal 21. Type Electric and Other Logs Run 2								es			
Mud Logs	id Other Logs Ri	ın						22. Was Wel	Corea			
23.			•	SINC DECO	DD (Da	nort all st			(roll)			
CASING SIZE	WEI	GHT LB./FT.	T	ASING RECO DEPTH SET		DOTT ATT ST DLE SIZE	um	CEMENTIN		2D	AMOUNT PULLED	
9.625	32.3H-4		230		12.25	ALL SIZL		150 sx Class G 15 BBL				
7.0 20.0J-55								510 sx Class G		45 B		
			10.0						<u> </u>	1.00	<u></u>	
			1									
24.			L	INER RECORD			25.	7	TUBING	RECORI	D	
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		SIZ		DEPT	H SET	PACKER SET	
5.5 Liner	3102	3538		0			2.3	375	3513	·		
26. Perforation re 3190-3488', 0	cord (interval, si 75" diamete	ze, and number)					FR	ACTURE, CE				
0100 0400, 0	.70 diamete	, 170 110103	•		DEPTH	INTERVAL		AMOUNT AND KIND MATERIAL USED				
									Underreamed 6.25" hole to 9.5" from 3143 to 3567'.			
								110111 3 143	10 330	· · · · · · · · · · · · · · · · · · ·		
				DD	ODUC	ELON			_		· · · · · · · · · · · · · · · · · · ·	
Date First Production		Draduation M	ath ad /I		ODUC'		1	W-II Ct-t	(D. /	œ.		
	ЭП	l .		lowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
06/12/2005		Gas Pump	ing U	nit 				Shut-in				
Date of Test	Hours Tested	Choke Si	ze	Prod'n For	Oil - Bb	1	Gas	- MCF	Water	- Bbl.	Gas - Oil Ratio	
06/12/2005	1	2" Pito		Test Period	0		2	2860	1 b	bl		
Flow Tubing	Casing Pressure	Calculate	d 24-	Oil - Bbl.	Gas	- MCF		Water - Bbl.	0	il Gravity	 - API - (Corr.)	
Press.		Hour Rat	2							•	` '	
n/a 80												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
Sold												
30. List Attachments Doily cummany report and wellbare achametic												
Daily summary report and wellbore schematic.												
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
().	Signature Hunt Javell Printed Name Juanita Farrell Title Regulatory Analyst Date 06/24/2005											
Signature Juli	us Javi	W		Name Juanita F	arrell	Tit	le I	Regulatory	Analys	t	Date 06/24/2005	
1//.	E-mail Andress juanita.r.farrell@conocophillips.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	eastern New Mexico	Northweste	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo 2252	T. Penn "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland 3082	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs 3504	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T.				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb	T. Delaware Sand	T.Todilto	T.				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T.	T. Wingate	T.				
T. Wolfcamp	T.	T. Chinle	T.				
T. Penn	T.	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				
			OIL OR GAS				

No. 1, from	to		SANDS OR ZONE
No. 2, from	to		to
		TANT WATER SANDS	
Include data on rate of wat	er inflow and elevation to whi	ich water rose in hole.	
			••••••
No. 2, from	to	feet	
No. 3, from	toto	feet	
		NDD	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		:					
					i		