

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 4 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-32977 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name SAN JUAN 32-7 UNIT						
2. Name of Operator ConocoPhillips Company	8. Well No. 250A						
3. Address of Operator 5525 Highway 64 Farmington, NM 87401	9. Pool name or Wildcat BASIN FRUITLAND COAL						
4. Well Location Unit Letter F : 1450 Feet From The North Line and 1565 Feet From The West Line Section 16 Township 32N Range 7W NMPM SAN JUAN County							
10. Date Spudded 05/05/2005	11. Date T.D. Reached 05/19/2005	12. Date Compl. (Ready to Prod.) 06/12/2005	13. Elevations (DF& RKB, RT, GR, etc.) 6659 GL	14. Elev. Casinghead			
15. Total Depth 3567	16. Plug Back T.D. 3538	17. If Multiple Compl. How Many Zones? Single	18. Intervals Drilled By xx	Rotary Tools xx	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 3190-3488' Basin Fruitland Coal				20. Was Directional Survey Made Yes			
21. Type Electric and Other Logs Run Mud Logs				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9.625	32.3H-40	230	12.25	150 sx Class G	15 BBL		
7.0	20.0J-55	3161	8.75	510 sx Class G	45 BBL		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5.5 Liner	3102	3538	0		2.375	3513	
26. Perforation record (interval, size, and number) 3190-3488', 0.75" diameter, 176 holes.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Underreamed 6.25" hole to 9.5" from 3143 to 3567'.			
28. PRODUCTION							
Date First Production 06/12/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Pumping Unit			Well Status (Prod. or Shut-in) Shut-in		
Date of Test 06/12/2005	Hours Tested 1	Choke Size 2" Pitot	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2860	Water - Bbl. 1 bbl	Gas - Oil Ratio
Flow Tubing Press. n/a	Casing Pressure 80	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments Daily summary report and wellbore schematic.							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Juanita Farrell</i>			Printed Name Juanita Farrell		Title Regulatory Analyst		Date 06/24/2005
E-mail Address juanita.r.farrell@conocophillips.com							

(continued)

Southeastern New Mexico	Northwestern New Mexico
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OIL OR GAS

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IMPORTANT WATER SANDS

ation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

Lithology	From	To	Thickness
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