

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-039-07214

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
San Juan 28-7 Unit

8. Well Number 44

9. OGRID Number 217817

10. Pool name or Wildcat  
Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
ConocoPhillips Co.

3. Address of Operator P.O. Box 2197, WL3-6081  
Houston, Tx 77252

4. Well Location  
Unit Letter I : 660 feet from the North line and 765 feet from the East line  
Section 2 Township 27N Range 7W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6122

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

New wellhead installed on well due to Bradenhead test failure. Daily summary is attached. Retested Bradenhead and submitted to OCD on 5/12/05. Retest approved.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis

TITLE Regulatory Analyst

DATE 07/12/2005

Type or print name Christina Gustartis

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832) 486-2463

For State Use Only

APPROVED BY: Chal. R.

TITLE

SUPERVISOR DISTRICT # 3

DATE

JUL 20 2005

Conditions of Approval (if any):

**Repair Downhole Failure, 04/15/2005 06:45**

API/Bottom UWI 300390721400	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPPM-27N-7W-2-W/2 NE NE	N/S Dist (ft) 660.00	N/S Ref N	E/W Dist (ft) 765.00	E/W Ref E
Ground Elevation (ft) 6,122.00	Latitude (DMS) 36° 36' 29.52" N	Longitude (DMS) 107° 32' 9.24" W	Spud Date 11/27/1955	Rig Release Date			

**04/15/2005 07:00 - 04/15/2005 17:00**
**Last 24hr Summary**
**04/18/2005 07:00 - 04/18/2005 17:00**
**Last 24hr Summary**

PRE JOB SAFETY MEETING, CHECK PRESSURES, CASING 130 PSI, 7" 130 PSI, BRAIDEN HEAD 0, BLOW DOWN CASING & 7", PUMPED 10 BBLS WATER DOWN TBG, NIPPLE DOWN WELL HEAD, NIPPLE UP & TEST BOP. PULL DONUT, TIH CHECK FOR FILL, NO FILL PULL DONUT, TIH CHECK FOR FILL, NO FILL, POOH WITH TBG, TALLY OUT. MAKE UP SCRAPER, GO IN HOLE TO 4000'. POOH, LAY DOWN SCRAPER, SHUT IN SECURE WELL FOR NIGHT.

**04/19/2005 07:00 - 04/19/2005 15:00**
**Last 24hr Summary**

PRE JOB SAFETY MEETING, MAKE UP PACKER & BRIDGE PLUG, RUN IN HOLE TO 4000' SET BRIDGE PLUG AT 4000', LAY DOWN 1JT SET PACKER TEST PLUG TO 800 PSI, HELD, LOAD BACK SIDE, 7" WENT ON VACUUM. PULL TBG TO 2000' TEST, LEAK OFF ON BACK SIDE. POOH, CHANGE TO FULL BORE PACKER, TEST WELL HEAD, LEAKING, TEST BELOW PACKER, HELD 800 PSI SHUT IN SECURE WELL FOR NIGHT.

**04/20/2005 07:00 - 04/20/2005 15:00**
**Last 24hr Summary**

PRE JOB SAFETY MEETING. CHECK PRESSURES, 130 PSI ON 7" & 130 PSI ON 5-1/2", PRESSURE BLED OFF INSTANTLY, NIPPLE DOWN BOP, WELL HEAD. LOAD 7" WITH 2% KCL, CHECK FOR GAS FLOW, NO GAS SHOW. NO STICK UP ON CASING, HAVE WELDER WELD ON STICK UP ON CASING. INSTALL NEW WELL HEAD WITH SEALS, TEST SEALS, HELD. NIPPLE UP WELL HEAD, TEST BOP, SHUT IN SECURE WELL FOR NIGHT.

**04/21/2005 07:00 - 04/21/2005 15:00**
**Last 24hr Summary**

PRE JOB SAFETY MEETING, WAIT ON ORDERS, DECISION WAS MADE TO RUN CBL, WAIT ON BLUE JET. RIG UP BLUE JET, RUN CBL. E-MAIL LOG TO ENGINEER, WAIT ON ORDERS, RIG DOWN BLUE JET, SHUT IN SECURE WELL.

**04/22/2005 07:00 - 04/22/2005 18:00**
**Last 24hr Summary**

PRE JOB SAFETY MEETING, WAITING ON ENGINEER FOR DECISION. RUN IN HOLE WITH RETRIEVING HEAD TO 4000', UNLOAD HOLE WITH AIR. LATCH ONTO BRIDGE PLUG, UNSET PLUG, LET WELL EQUALIZE, POOH. LAY DOWN BRIDGE PLUG, SHUT IN SECURE WELL FOR NIGHT.

**04/25/2005 07:00 - 04/25/2005 18:00**
**Last 24hr Summary**

PRE JOB SAFETY MEETING. CHECK PRESSURE, 130 PSI, BLOW DOWN, GO IN HOLE WITH 2-3/8" TBG, DRIFT TBG WHILE GOING IN HOLE. BLOW WELL AROUND ON BOTTOM, CLEAN OUT 5' FILL, LAND TBG WITH F-NIPPLE AT 5063', WITH EXP CHECK AT 5064'. NIPPLE DOWN BOP, NIPPLE UP WELL HEAD. PUMP OFF EXP CHECK WITH 900 PSI AIR/MIST, BLOW HOLE DRY, VENT TBG & CASING TO REMOVE AIR FROM WELL BORE. SHUT IN WELL, RIG DOWN, PREPARE FOR RIG MOVE.



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

Oil Conservation Division

*Underground Injection Control Program*

*"Protecting Our Underground Sources of Drinking Water"*

19-Jan-05

**RECEIVED** JAN 24 2005

**CONOCOPHILLIPS COMPANY**

5525 HWY 64 NBU 300 ATTN:Regulatory Affairs

Farmington NM 79762-0000

**NOTICE of Failed  
Mechanical Integrity**

Dear Operator:

The bradenhead test(s) reported on the following well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by you and/or an OCD Compliance Officer employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the full nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so a Compliance Officer may witness the test.

***MECHANICAL INTEGRITY TEST DETAIL SECTION***

**JICARILLA 28 No.001** *Subsequent Submitted 6-22-05* **30-039-05813-00-00**  
Active Oil (Producing) **J-28-25N-4W**

Test Date:	1/5/2005	Permitted Injection PSI:	Actual PSI:
Test Reason:	Annual IMIT	Test Result:	F
Test Type:	Bradenhead Test	FAIL TYPE:	Other External Failure
Comments on MIT:	Where is pressure coming from?		

**JICARILLA BR B No.011** *Subsequent Submitted 6-14-05* **30-039-05836-00-00**  
Active Gas (Producing) **G-27-25N-4W**

Test Date:	1/5/2005	Permitted Injection PSI:	Actual PSI:
Test Reason:	Annual IMIT	Test Result:	F
Test Type:	Bradenhead Test	FAIL TYPE:	Other External Failure
Comments on MIT:	Where is pressure coming from?		

**SAN JUAN 28 7 UNIT No.044** *Subsequent filed 7-12-05* **30-039-07214-00-00**  
Active Gas (Producing) **A-2-27N-7W**

Test Date:	1/5/2005	Permitted Injection PSI:	Actual PSI:
Test Reason:	Annual IMIT	Test Result:	F
Test Type:	Bradenhead Test	FAIL TYPE:	Other External Failure
Comments on MIT:	Where is pressure coming from?		