

New Mexico  
Energy Minerals and Natural Resources Department

Form C-140  
Revised 06/99

**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

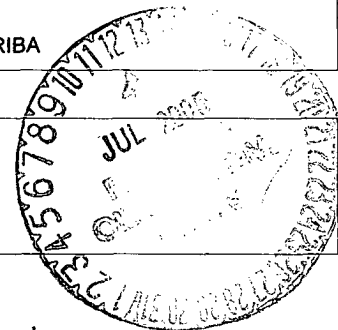
APPLICATION FOR  
WELL WORKOVER PROJECT

**I. Operator and Well**

Operator name address <b>Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499</b>		OGRID Number <b>014538</b>
Contact Party <b>Maralene Spawn</b>		Phone <b>505/326-9700</b>
Property Name <b>SAN JUAN 29-7 UNIT</b>		Well Number <b>106N</b>
		API Number <b>3003926790</b>
UL <b>L</b>	Section <b>36</b>	Township <b>29 N</b>
Range <b>7 W</b>	Feet From The <b>1625 FSL</b>	Feet From The <b>275 FWL</b>
		County <b>RIO ARRIBA</b>

**II. Workover**

Date Workover Commenced <b>01/19/2005</b>	Previous Producing Pool(s) (Prior to Workover): <b>BLANCO MESAVERDE BASIN DAKOTA</b>
Date Workover Completed: <b>01/24/2005</b>	



- III. Attach a description of the Workover Procedures performed to increase production.  
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  
V. AFFIDAVIT:

State of <u>New Mexico</u> )	
) ss.	
County of <u>San Juan</u> )	
<u>Maralene Spawn</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Maralene Spawn</u>	Title <u>Sr. Accountant</u> Date <u>7/12/05</u>
SUBSCRIBED AND SWORN TO before me this <u>12th</u> day of <u>July</u> , <u>2005</u> .	
My Commission expires: <u>March 31, 2006</u>	Notary Public <u>Juan E. Clark</u>

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**IV. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 01-24, 2005.

Signature District Supervisor <u>Chad Kern</u>	OCD District <u>AZTEC III</u>	Date <u>07-21-2005</u>
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**VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:**

SAN JUAN 29-7 UNIT

106N

3003926790

REG_DTL_D	BLANCO MESAVERDE	BASIN DAKOTA
01/01/2004	4699	6229
02/01/2004	4422	5862
03/01/2004	6931	9187
04/01/2004	6330	8391
05/01/2004	3621	4799
06/01/2004	5354	7097
07/01/2004	4523	5996
08/01/2004	3444	4566
09/01/2004	3658	4849
10/01/2004	5163	6857
11/01/2004	7484	9926
12/01/2004	5678	7533
01/01/2005	4211	5590
02/01/2005	5261	6967
03/01/2005	6131	8134
04/01/2005	6041	8016

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1625' FSL, 275' FWL, Sec. 36, T-29-N, R-7-W, NMPM, Rio Arriba County

API # (assigned by OCD)

30-039-26790

5. Lease Number

6. State Oil & Gas Lease #

E-5111-7

7. Lease Name/Unit Name

San Juan 29-7 Unit

8. Well No.

106N

9. Pool Name or Wildcat

Blanco MV/Basin DK

10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

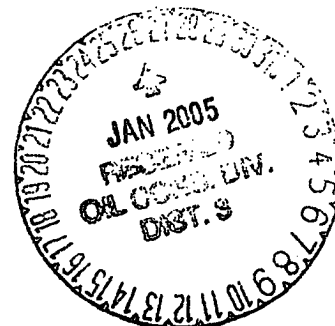
13. Describe Proposed or Completed Operations

1-19-05 MIRU. ND WH. NU BOP. TIH, tag up @ 7994'. SDON.

1-20-05 TIH w/7" pkr, set @ 60'. ND BOP. Change out WH. PT WH to 1000 psi, OK.  
NU BOP. TOOH w/pkr. SDON.

1-21-05 TIH, blow well & CO to 8063'. TOOH. TIH w/7" pkr, set @ 30'. ND BOP.  
Tighten WH. PT WH to 1600 psi, OK. NU BOP. TOOH w/pkr. SD for weekend.

1-24-05 TIH w/245 jts 2 1/16" 3.25# J-55 tbq, landed @ 7920'. (SN @ 7919'). ND  
BOP. NU WH. RD. Rig released.



SIGNATURE Nancy Olthmann Senior Staff Specialist January 25, 2005

(This space for State Use)

Approved by

Chad R...

Title

Asst. Supv.

SUPERVISOR DISTRICT # 3

Date

JAN 26 2005

## BURLINGTON RESOURCES DIVISIONS

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## Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #106N

Common Well Name: SAN JUAN 29-7 UNIT #106N

Event Name: FACILITIES

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Spud Date: 03/09/2002

Start: 01/19/2005

End: 01/24/2005

Rig Release: 01/24/2005

Group:

Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/20/2005	06:00 - 07:00	1.00	SRIG	a	OBJECT	CREW TRAVEL, RIG SER.
	07:00 - 11:30	4.50	MIMO	a	OBJECT	MOVE UNIT & EQUIP. TO LOC. TUB. 400 PSI.
	11:30 - 12:00	0.50	BLOW	a	OBJECT	BLOW TUB. DOWN
	12:00 - 13:00	1.00	NUND	a	OBJECT	N/D WELL HEAD, LOCKING PINS ON TUB. HANGER, TIPS ON 3 PINS, CUT OFF W/ TORCH, CAN NOT PULL HANGER
	13:00 - 15:30	2.50	WELH	a	OBJECT	WELL HEAD REPAIR, PULL 3 CUT OFF PINS OUT TO CLEAR HANGER
	15:30 - 16:00	0.50	NUND	a	OBJECT	N/U BOP
	16:00 - 16:30	0.50	BLOW	a	OBJECT	BLOW CSG. DOWN
	16:30 - 17:00	0.50	PULD	a	OBJECT	PULL HANGER, TAG @ 7994' - 75' FILL
01/21/2005	17:00 - 18:00	1.00	TRIP	a	OBJECT	TOOH 3 STD. SWI, SECURE LOC. SDFN
	06:00 - 07:00	1.00	SRIG	a	OBJECT	CREW TRAVEL, RIG SER.
	07:00 - 07:30	0.50	SAFE	a	OBJECT	SAFETY MEETING
	07:30 - 08:00	0.50	TRIP	a	OBJECT	TIH W/ 7" PACKER SET @ 60'
	08:00 - 08:45	0.75	NUND	a	OBJECT	N/D BOP
	08:45 - 10:45	2.00	WELH	a	OBJECT	CHANGE OUT WELL HEAD
	10:45 - 12:15	1.50	NUND	a	OBJECT	N/U BOP, PRESS TEST WELL HEAD 1000 PSI. OK
	12:15 - 13:00	0.75	BLOW	a	OBJECT	OPEN EQUILIVE, BLOW WELL
	13:00 - 15:30	2.50	TRIP	a	OBJECT	L/D PACKER, TOOH W/ 2 3/8 TUB
	15:30 - 16:30	1.00	WAIT	a	OBJECT	W/ ON 2% KCL WATER
	16:30 - 16:45	0.25	KILL	a	OBJECT	KILL WELL W/ 30 BBL 2% KCL
	16:45 - 17:30	0.75	TRIP	a	OBJECT	TOOH W/ TUB.
	17:30 - 18:45	1.25	TRIP	a	OBJECT	TIH W/ TUB. BAILER
	18:45 - 19:30	0.75	PUMP	a	OBJECT	DRAIN PUMP & LINES, SECURE LOC. SDFN
01/22/2005	06:00 - 07:00	1.00	SRIG	a	OBJECT	CREW TRAVEL, SER. RIG
	07:00 - 07:30	0.50	SAFE	a	OBJECT	SAFETY MEETING
	07:30 - 09:00	1.50	TRIP	a	OBJECT	TIH W/ TUB. BAILER
	09:00 - 10:00	1.00	COUT	a	OBJECT	C/O W/ BAILER F/ 8011' T/ 8063' HARD BOTTOM
	10:00 - 10:45	0.75	FLOW	a	OBJECT	P/U 120' FLOW WELL BACK
	10:45 - 11:00	0.25	TRIP	a	OBJECT	TIH TAG @ 8063' NO FILL
	11:00 - 11:30	0.50	KILL	a	OBJECT	KILL WELL W/ 40 BBL 2% KCL, SET 7" PACKER @ 30'
	11:30 - 12:00	0.50	KILL	a	OBJECT	KILL WELL W/ 40 BBL 2% KCL, SET 7" PACKER @ 30'
	12:00 - 12:30	0.50	NUND	a	OBJECT	N/D BOP, TIGHTEN WELL HEAD
	12:30 - 12:45	0.25	PRES	a	OBJECT	PRESS TEST WELL HEAD TO 1600 PSI. OK
	12:45 - 13:00	0.25	KILL	a	OBJECT	KILL WELL PULL PACKER
	13:00 - 17:00	4.00	PULD	a	OBJECT	TOOH W/ TUB. BAILER, L/D 2 3/8 TUB. RECOVERD 7 JT. FRAC. SAND 193'
	17:00 - 18:00	1.00	RURD	a	OBJECT	CHANGE RAMS, ELEVATORS & TONG DIES FOR 2 1/16 TUB
	18:00 - 19:00	1.00	RURD	a	OBJECT	TURN WELL TO SALES, DRAIN PUMP & LINES
01/25/2005	06:00 - 07:00	1.00	SRIG	a	OBJECT	SECURE LOC. SDF/WN
	06:00 - 07:00	1.00	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG.
	07:00 - 07:15	0.25	SAFE	a	OBJECT	FCP - 155 PSI, { CSG OPEN TO SALES LINE }.
	07:15 - 13:00	5.75	PULD	a	OBJECT	SAFETY MEETING
	13:00 - 14:00	1.00	RURD	a	OBJECT	TALLY & PU 2-1/16" IJ EXPEND CK, SN, 1 JT TBG, 4' 2-1/16" IJ PUP JT, & 250 JTS 2-1/16" IJ TBG. TAG 12' OF FILL
	14:00 - 14:45	0.75	NUND	a	OBJECT	L/D EXTRA TBG. LAND TBG ON DONUT. R/D SWIVEL & FLOOR
	14:45 - 15:00	0.25	PULD	a	OBJECT	N/U 7-1/16" X 5K TBG HEAD W/ 1.751 BORE
	15:00 - 16:45	1.75	RURD	a	OBJECT	PUMP OFF CK @ 500 PSI W/ 24 BBL 2% KCL
	16:45 - 18:00	1.25	NUND	a	OBJECT	R/D EQUIP. WELL FLOWING TO FLOW BACK TANK
	18:00 - 19:00	1.00	SHDN	a	OBJECT	SI WELL @ 1700 HRS. N/U WH TO FLOW LINE
	18:00 - 19:00	1.00	SHDN	a	OBJECT	CLEAN UP LOCATION. RELEASE RIG @ 1900 HRS
SUMMARY: TOOH & TALLY 2-3/8" TBG. TIH W/ TBG BAILER, C/O						

## BURLINGTON RESOURCES DIVISIONS

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Rig Name: DRAKE

Spud Date: 03/09/2002

End: 01/24/2005

Start: 01/19/2005

Rig Release: 01/24/2005

Group:

Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/25/2005	18:00 - 19:00	1.00	SHDN	a	OBJECT	<p>SAND F 8011' &gt; 8063'. FLOW WELL, RE-TAG @ 8063'. L/D 2-3/8" TBG &amp; BAILER. P/U 2-1/16" IJ TBG, TAG 12' OF FILL. LAND TBG. PUMP OFF CK W/ FLUID. SI WELL FOR PRESSURE BUILD UP. RELEASE RIG</p> <p>TBG DETAIL. RAN 2-1/16" IJ EXPEND CK, SN, 1 JT TBG, 4' PUP JT, &amp; 244 JTS 2-1/16" TBG. EOT @ 7908.08'. LANDED @ 7920' KB. RECIEVED FROM DISTRICT TOOLS- 254 JTS 2-1/16" IJ CLASS B TBG., RETURN- 9 JTS, { 293.72' }</p> <p>RETURN TO DISTRICT TOOLS 262 JTS 2-3/8" EUE TBG, { USED }</p>