

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **ConocoPhillips Company**

3a. Address
4001 Penbrook, Odessa, TX 79762

3b. Phone No. (include area code)
432-368-1352

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface: NWSE 2236 FSL - 2387 FEL
Bottom Hole: SENW 2250 FNL - 2250 FWL Section 28, T32N, R7W, NMPM**

5. Lease Serial No.
SF-078472

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SAN JUAN 32-7 UNIT #236A

9. API Well No.
30-045-32448-00-X1

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan County, NM

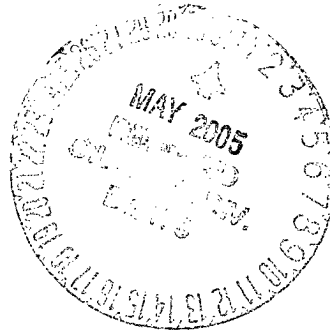
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other move location of well
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	drill as directional
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company requests to submit plans to move the location of this well and drill as a directional well as per the attached supporting documents.

**The new location of this well is:
Surface: NWSE 2236 FSL - 2387 FEL
Bottom Hole: SENW 2250 FNL - 2250 FWL
Section 28, T32N, R7W, NMPM**



2005 MAY 18 PM 2 13
RECEIVED
OTD BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Vicki Westby

Title **Staff Agent**

Signature

Vicki Westby (pj)

Date

05/17/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]*
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Pet. Eng**
Office **FTO**

Date **5/26/05**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

HOLD 0104 FOR Directional survey
NMROCD

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-32448		*Pool Code 71629		*Pool Name BASIN FRUITLAND COAL	
*Property Code 31329		*Property Name SAN JUAN 32-7 UNIT			*Well Number 236A
*OGRID No. 217817		*Operator Name CONOCOPHILLIPS COMPANY			*Elevation 6645

¹⁰Surface Location

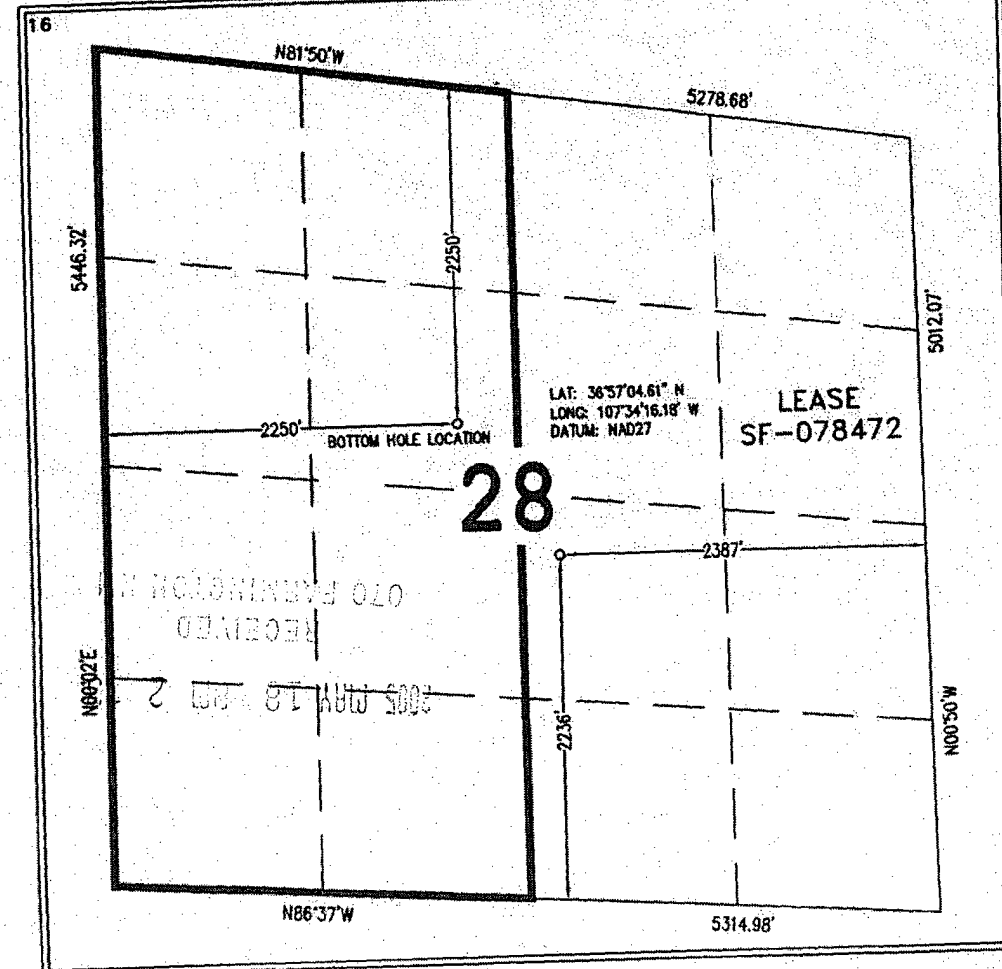
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	28	32N	7W		2236	SOUTH	2387	EAST	SAN JUAN

¹¹Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	28	32N	7W		2250	NORTH	2250	WEST	SAN JUAN

*Dedicated Acres W1/2 320	*Joint or Infill	*Consolidation Code	*Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Vicki Westby (pf)
Signature

Vicki Westby
Printed Name

Sr. Analyst
Title and E-mail Address

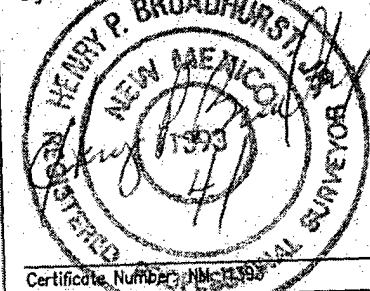
5/17/05
Date

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 05/17/05

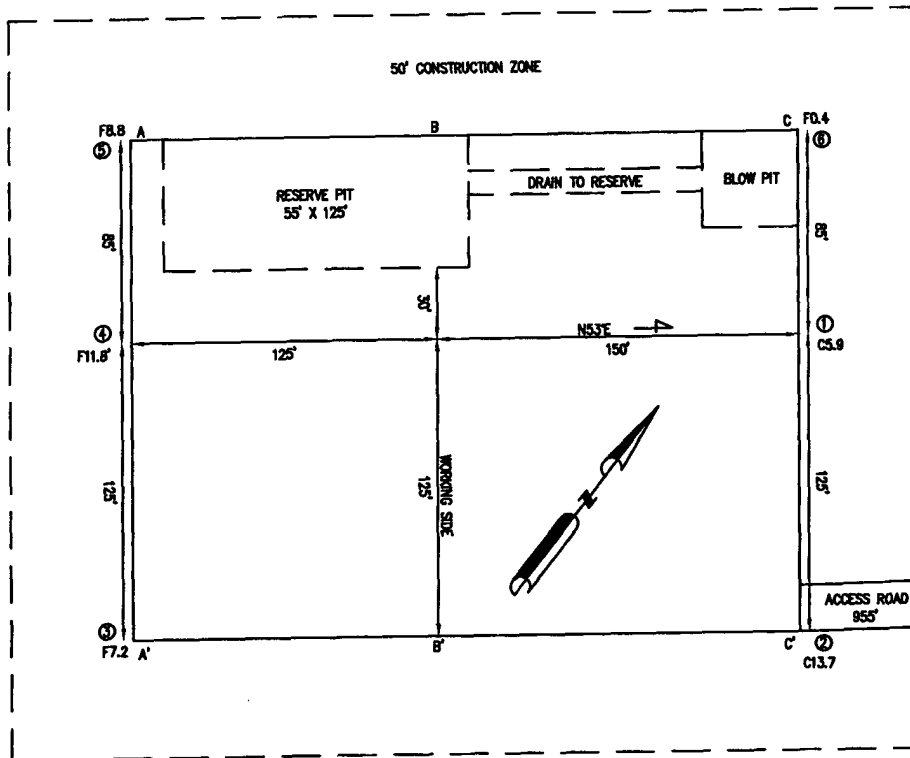
Signature and Seal of Professional Surveyor:



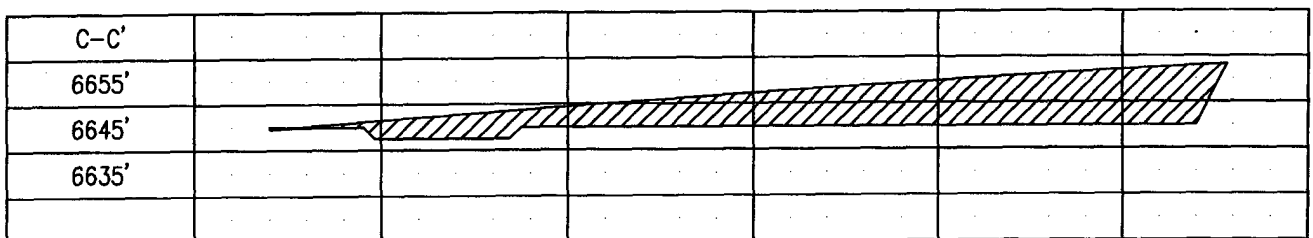
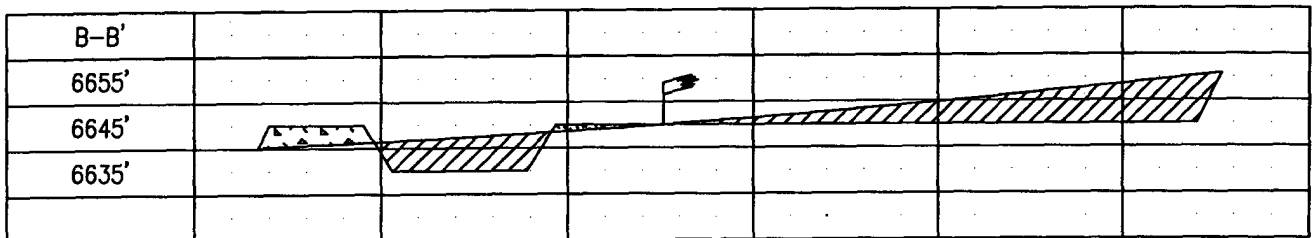
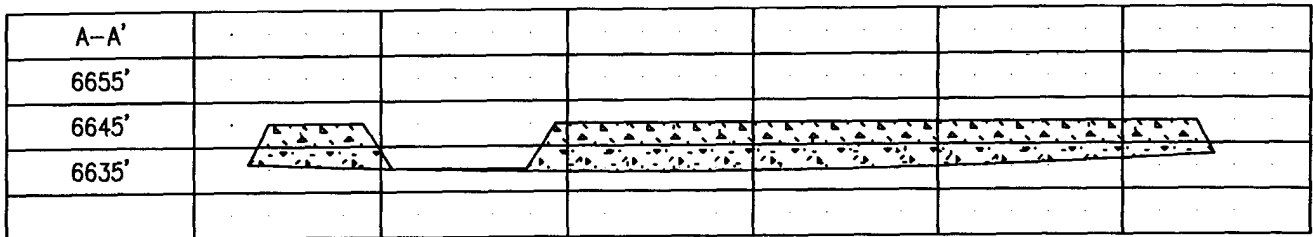
Certificate Number: NM-11993

CONOCOPHILLIPS COMPANY SAN JUAN 32-7 UNIT 236A
 2236' FSL & 2387' FEL SECTION 28, T32N, R7W, NMPM
 SAN JUAN COUNTY, NEW MEXICO ELEVATION: 6645'

LATITUDE: 36°57'04.61" N
 LONGITUDE: 107°34'16.18" W
 DATUM: NAD27



PLAT NOTE:
 SURFACE OWNER
 BLM



PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 32-7 236A

Lease:		AFE #: WAN.CBM.4159				AFE \$:	
Field Name: hPHILLIPS 32-7		Rig:		State: NM	County: SAN JUAN		API #:
Geoscientist: Cloud, Tom A		Phone: +1 832 486-2377		Prod. Engineer: Bergman, Pat W.		Phone: (832) 486-2358	
Res. Engineer: Stasney, Janet F.		Phone: +832 486-2359		Proj. Field Lead:		Phone:	
Primary Objective (Zones):							
Zone	Zone Name						
JCV	BASIN FRUITLAND COAL (GAS)						
Location: Surface							
Straight Hole							
Latitude: 36.95	Longitude: -107.57	X:	Y:	Section: 28		Range: 7W	
Footage X: 2387 FEL	Footage Y: 2236 FSL	Elevation: 6645	(FT)	Township: 32N			
Tolerance:							
Location: Bottom Hole							
Straight Hole							
Latitude:	Longitude:	X:	Y:	Section: 28		Range: 7w	
Footage X: 2250 FWL	Footage Y: 2250 FNL	Elevation:	(FT)	Township: 32n			
Tolerance:							
Location Type:		Start Date (Est.):		Completion Date:		Date In Operation:	
Formation Data: Assume KB = 6658 Units = FT							
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks	
SAN JOSE	13	6645	<input type="checkbox"/>				
Surface Casing	213	6445	<input type="checkbox"/>			12-1/4 hole. 9 5/8" 32.3 ppf, H-40, STC casing. Circulate cement to surface.	
NCMT	948	5710	<input type="checkbox"/>				
OJAM	2398	4260	<input type="checkbox"/>			Possible water flows.	
KRLD	2518	4140	<input type="checkbox"/>				
FRLD	3068	3590	<input type="checkbox"/>			Possible gas.	
Intermediate Casing	3198	3460	<input type="checkbox"/>			8 3/4" Hole. 7", 20 ppf, J-55, STC Casing. Circulate cement to surface.	
TOP COAL	3228	3430	<input type="checkbox"/>				
BASE MAIN COAL	3328	3330	<input type="checkbox"/>	400			
Total Depth	3408	3250	<input type="checkbox"/>			6-1/4" hole possibly underreamed to 9.5". Optional Liner: 5.5", 15.5#, J-55 LTC - left uncemented.	
PC TONGUE	3428	3230	<input type="checkbox"/>				
Reference Wells:							
Reference Type	Well Name		Comments				
Intermediate	Phillips 32-7 #236						
Intermediate	Phillips 32-7 #237						
Intermediate	Phillips 32-7 #224						

PROJECT PROPOSAL - New Drill / Sidetrack

SAN JUAN 32-7 236A

Logging Program:					
Intermediate Logs: <input type="checkbox"/> Log only if show <input type="checkbox"/> GR/ILD <input type="checkbox"/> Triple Combo					
TD Logs: <input type="checkbox"/> Triple Combo <input type="checkbox"/> Dipmeter <input type="checkbox"/> RFT <input type="checkbox"/> Sonic <input type="checkbox"/> VSP <input type="checkbox"/> TDT					
TD includes 80 feet sump/rathole & COPC will comply with the BLM's Conditions of Approval for the proposed sump/rathole in this non-producing Pictured Cliffs formation					
Additional Information:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks

Comments: Location/Tops/Logging - No PPCF PA or gas pool in this qtr section but no prospective lowest coal present.

General/Work Description - Drill and complete directional Fruitland coal well.
Mud Log from intermediate casing shoe to TD will be obtained.
Revised BHL on 2/8/2005 for 1000' horizontal reach.

Drilling Mud Program:

Surface: spud mud
Intermediate: fresh water mud with bentonite and polymer as needed
Below Intermediate: air/mist drilling media with foamer, polymer, & corrosion inhibitor as needed

San Juan 32-7 #236A

Formation	TVD	MD
San Jose	13	13
Surface Casing	213	213
NCMT	948	966.53
OJAM	2398	2584.45
KRLD	2518	2709.32
FRLD	3068	3265.41
Intermediate Casing	3198	3395.41
TOP COAL	3228	3425.41
Base Main Coal	3328	3525.41
Total Depth	3408	3605.41
PC Tongue	3428	3625.41