

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ConocoPhillips Company

3a. Address  
5525 Highway 64 Farmington NM 87401

3b. Phone No. (include area code)  
(505)599-3419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1795 FSL 961 FEL  
UL: I, Sec: 14, T: 32N, R: 9W

5. Lease Serial No.  
SF-079322

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SAN JUAN 32 FED 14 1A

9. API Well No.  
30-045-32887

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

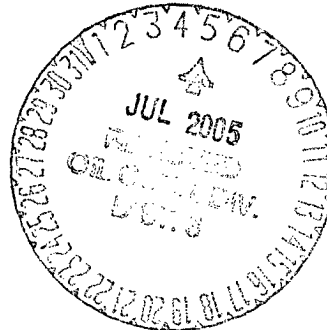
11. County or Parish, State  
SAN JUAN  
NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per attached wellbore schematic.



RECEIVED  
JUN 28 AM 11 30  
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Juanita Farrell

Title  
Regulatory Analyst

Date  
06/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date
		JUN 30 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE BY <u>AB</u>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

**END OF WELL SCHEMATIC**Well Name: **San Juan 32 Fed 14 #1A**API #: **30-045-32887**Location: **1795' FSL & 961' FEL**

Sec. 14 - T32N - R9W

San Juan County, NM

Elevation: **6872' GL (above MSL)**Drl Rig RKB: **13' above Ground Level**Datum: **Drl Rig RKB = 13' above GL**Patterson Rig: **#747**Spud: **14-Jun-05**Spud Time: **17:30**Release Drl Rig: **18-Jun-05**Time Release Rig: **12:00**

Move In Cav Rig: \_\_\_\_\_

Release Cav Rig: \_\_\_\_\_

9-5/8" 8 RD x 11" 3M Casing Head

☒ New  
☐ Used**Surface Casing**Date set: **15-Jun-05**Size **9 5/8** inSet at **231** ft # Jnts: **5**Wt. **32.3** ppf Grade **H-40**Hole Size **12 1/4** in Conn **STC**Excess Cmt **125** %T.O.C. **SURFACE**Csg Shoe **231** ftTD of 12-1/4" hole **243** ftNotified BLM @ **12:55** hrs on **13-Jun-05**Notified NMOCD @ **12:55** hrs on **13-Jun-05****Intermediate Casing**Date set: **18-Jun-05**Size **7** in **79** jtsSet at **3388** ft **0** pupsWt. **20** ppf Grade **J-55**Hole Size **8 3/4** in Conn **STC**Excess Cmt **160** % Top of Float Collar **3343** ftT.O.C. **SURFACE** Bottom of Casing Shoe **3388** ftPup @ \_\_\_\_\_ ft TD of 8-3/4" Hole **3393** ft

Pup @ \_\_\_\_\_ ft

Notified BLM @ **17:30** hrs on **16-Jun-05**Notified NMOCD @ **17:30** hrs on **16-Jun-05**☒ New  
☐ Used**Production Liner**

Date set: \_\_\_\_\_

Size \_\_\_\_\_ in

Nominal Wt. \_\_\_\_\_ ppf

Grade \_\_\_\_\_

# Jnts: \_\_\_\_\_

Hole Size \_\_\_\_\_ inches

Underreamed 6-1/4" hole to 9.5"

Top of Liner \_\_\_\_\_ ft

PBSD \_\_\_\_\_ ft

Bottom of Liner \_\_\_\_\_ ft set in 4 ft of fill on bottom

☐ New  
☐ Used**Surface Cement**Date cmt'd: **15-Jun-05**Lead : **150** sx Class G Cement+ **3%** BWOC Calcium Chloride+ **0.25** lb/sx Flocele**1.18** cuft/sx, **177.0** cuft slurry at **15.6** ppgDisplacement: **15.0** bbls fresh wtrBumped Plug at: **02:00** hrs w/ **380** psiFinal Circ Press: **85** psi @ **2.0** bpmReturns during job: **YES**CMT Returns to surface: **15** bblsFloats Held: **No** floats usedW.O.C. for **6.00** hrs (plug bump to start NU BOP)W.O.C. for **11.00** hrs (plug bump to test csg)**Intermediate Cement**Date cmt'd: **18-Jun-05**Lead : **330** sx Standard Cement+ **3%** Econolite+ **0.25** lb/sx Flocele+ **10** lb/sk Gilsonite**2.91** cuft/sx, **960.3** cuft slurry at **11.5** ppgTail : **100** sx 50/50 POZ : Standard cement+ **2%** Bentonite+ **2%** Calcium Chloride+ **5** lb/sx Gilsonite+ **0.25** lb/sx Flocele**1.33** cuft/sx, **133** cuft slurry at **13.5** ppgDisplacement: **135** bblsBumped Plug at: **04:00** hrs w/ **1350** psiFinal Circ Press: **780** psi @ **2** bpmReturns during job: **YES**CMT Returns to surface: **30** bblsFloats Held: ☒ Yes ☐ NoSchematic prepared by:  
Michael P. Neuschafer, Drilling Engineer  
23-June-2005**COMMENTS:**

9-5/8" Surf: No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 187'.

Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.

CENTRALIZERS @ 221', 144', 100' &amp; 57'.

Total: **4**

7" Intermediate DISPLACED W/ 135.0 BBLs. 8.4 PPG SLIGHTLY POLYMERIZED DRILL WATER

CENTRALIZERS @ 3378', 3300', 3217', 3134', 3048', 2963', 211', 82' &amp; 39'.

Total: **9**

TURBOLIZERS @ 2361', 2318', 2274', 2231' &amp; 2188'

Total: **5**