Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

	/	OMB No	o. 1004-01.
nirec	November 3	2000	

BUREAU OF LAND MANGEMENT					Expires November 30, 2000			
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No.			
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use					SF - 078040			
Form 3160-3 (APD) for such proposals					6. If Indian, Allottee or tribe Name			
SUBMIT IN TRIPLIC	7. Unit or CA/Agreement, Name and/or No.							
Type of Well		A8. Well Name and No.						
Oil Well X Gas Well Other				2005	Childers 1M			
2. Name of Operator API Well No.								
BP America Production Company Attn: Mary Corley				Onz_	30-045-	31374		
3a. Address 3b. Phone No. (includ			le area code) "	o c	10. Field and Pool, or Expl	•		
P.O. Box 3092 Houston, TX 772		281-366-4491		لآبي ر	Basin Dakota & Blanco Mesaverde			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			14.0	8/30	11. County or Parish, State			
705" 250' FNL & 2225' FEL Sec 01 T31N R11W			w	San Juan County, New Mexico				
				D NOTICE DE		<u>,,,</u>		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION					N			
X Notice of Intent	Acidize	☐ Deepen	- M. - 1 - 1 - 1	☐ Production	n (Start/Resume)	Water shut-Off		
Subsequent Report	Alter Casing	Fracture	Treat	L Reclamati	ion	Well Integrity		
Final Abandonment Notice	Casing Repair	r 📙 New Co	nstruction	Recomple	ete	☐ Abandon		
	Change Plans	Plug and	l Abandon	Water Dis	•			
13. Describe Proposed or Completed Operation	Injection	Plug Bac		X Other	Amend Alloca			
will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. On 02/26/2003, BP filed APD for permit to drill and complete the subject well into the Basin Dakota and Blanco Mesaverde Pools and commingle production downhole. The well was drilled and completed into both zones, however, in order to produce the Dakota a density exception was required. The Dakota formation was isolated (CIBP @ 5400') pending density exception approval. Approval was granted on 09/24/2003. The Dakota, however, has remainded isolated - the Mesaverde has continued to produce. It is our intent to drill out the CIBP & commence downhole commingling, however, we do request permission to alter our production allocation method from a fixed percentage to a subtraction method. About 1 4 4 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5								
14. I hereby certify that the foregoing is	s true and correct	•						
Name (Printed/typed)	Mary Corley		Title		Senior Regulatory			
Signature Mary (8)	ileix		Date		<u>4/6/2005</u>	당 유		
	THIS SP.	ACE FOR FEDE	RAL OR ST	ATE OFFICE				
Approved by	_ lovalo		Title	et. D	Date-	A 22/05		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		J TON A	3 1 "		
Title 18 U.S.C. Section 1001 and Title 42 United States any false, fictitious or frauc	3 U.S.C. Section 121		or any person k					