

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FOR APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.
Other _____

5. Lease Serial No.
SF 077941

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

KUKUI OPERATING COMPANY

3. Address C/O WALSH ENGINEERING & PROD. CORP.
7415 EAST MAIN ST., FARMINGTON, NM 87402

3a. Phone No. (include area code)
(505) 327-4892

8. Lease Name and Well No.

ANGEL PEAK 5 #12S

9. API Well No.

30-045-32386

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface 1830' FNL & 675' FWL

10. Field and Pool, or Exploratory

BASIN FRUITLAND COAL

11. Sec., T., R., M., on Block and
Survey or Area
SEC 5 T27N R10W

12. County or Parish

SAN JUAN

13. State

NM

14. Date Spudded
1/10/2005

15. Date T.D. Reached
1/15/2005

16. Date Completed

☐ D&A ☒ Ready to Prod.

5/5/2005

17. Elevations (DF, RKB, RT, GL)*
5866' GL

18. Total Depth: MD
1990'

4705

19. Plug Back T.D.: MD
1945'

4652

20. Depth Bridge Plug Set: MD
TVD

NONE

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

INDUCTION LOG, DENSITY LOG, TEMPERATURE LOG

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 3/4"	7" / J55	23	SURFACE	135	NONE	50 SX (64 CU. FT.)	11.0	SURFACE	
6 1/4"	4 1/2" / J55	10.5	SURFACE	1956	NONE	170 SX (396 CU. FT.)	71.0		
						100 SX (140 CU. FT.)	25.0	SURFACE	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
1 1/2"	1749							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN FRUITLAND COAL	1752	1764	1752-1764	.36"	36	
B)	1660	1662	1660-1662	.36"	36	
C)	1590	1600	1590-1600	.36"	36	
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1752 - 1764	10,800 GAL 20# DELTA FLUID, 70% NITROGEN FOAM, 5000# 40/70 ARIZONA SAND, 40,000# 20/40 BRADY SAND
1660 - 1662	11,000 GAL 20# DELTA FLUID, 70% NITROGEN FOAM, 5000# 40/70 ARIZONA SAND, 40,000# 20/40 BRADY SAND
1590 - 1600	11,000 GAL 20# DELTA FLUID, 70% NITROGEN FOAM, 5000# 40/70 ARIZONA SAND, 40,000# 20/40 BRADY SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	5/5/2005								Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI		65							

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI									

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

JUL 05 2005

FARMINGTON FIELD OFFICE
BY skb

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SHUTIN, WAITING ON PIPELINE CONNECTION

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BASIN FRUITLAND CO	1752 1660 1590	1764 1662 1600		OJO ALAMO KIRTLAND - FRUITLAND FRITLAND COAL PICTURED CLIFFS	714 848 1491 1770

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.)
5. Sundry Notices for plugging and cement verification

2. Geologic Report
6. Core Analysis

3. DST Report
7. Other:

4. Directional Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Gwen BrozzoTitle Production ClerkSignature Date 5/11/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.