

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
 Other \_\_\_\_\_

2. Name of Operator  
**Energex Resources Corporation**  
 3. Address  
**2198 Bloomfield Highway, Farmington, NM 87401**  
 3a. Phone No. (include area code)  
**505.325.6800**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **945' FNL, 1100' FWL NW/NW**  
 At top prod. interval reported below  
 At total depth

14. Date Spudded **05/28/05** 15. Date T.D. Reached **06/06/05** 16. Date Completed **06/25/05**  
 D & A  Ready to Prod.

18. Total Depth: MD **2280'** TVD 19. Plug Back T.D.: MD **2228'** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**GR-SP-HR Density, Microlog - GR-OCL**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	8.625	24		319		225			265 cu.ft. - circ.
7.875	5.50	15.5		2273		460			791 cu.ft. - circ.

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2058'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Lower Fruitland Coal	2017'	2043'		0.43	60	4 JSPF
B)						
C) Upper Fruitland Coal	1882'	1974'		0.43	88	4 JSPF
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Lower Fruitland Coal	2017'	2043'		0.43	60	4 JSPF
B)						
C) Upper Fruitland Coal	1882'	1974'		0.43	88	4 JSPF
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2017' - 2043'	77,843 gals. 70Q slickwater foam & 10,000# 40/70 sand & 25,770# 20/40 sand
1882' - 1974'	135,000 gals 70Q slickwater foam & 10,000# 40/70 sand & 75,000# 20/40 sand

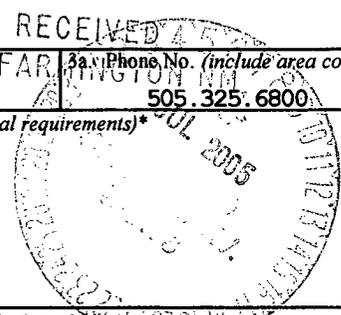
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	06/25/05	2	→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	110	110	→		372				

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

5. Lease Serial No.  
**NM 03549**  
 6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No.  
 8. Lease Name and Well No.  
**Federal 28-8-30 #1S**  
 9. API Well No.  
**30-045-33012**  
 10. Field and Pool, or Exploratory  
**Basin Fruitland Coal**  
 11. Sec., T., R., M., or Block and Survey or Area  
**D - Sec. 30, T28N, R08W NMEM**  
 12. County or Parish | 13. State  
**San Juan | NM**  
 17. Elevations (DF, RKB, RT, GL)\*  
**5789' GL**



**ACCEPTED FOR RECORD**

JUL 05 2005

FARMINGTON FIELD OFFICE  
BY *[Signature]*  
NMOCD

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	surface
				Ojo Alamo	1029'
				Kirtland	1194'
				Fruitland	1695'
				Fruitland Coal	1876'
				Fruitland Coal Base	2064'
				Pictured Cliffs	2078'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki Donaghey

Title Regulatory Analyst

Signature *Vicki Donaghey*

Date 06/28/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.