

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-26494
5. Indicate type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				
b. Type of Completion NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				
2. Name of Operator Redwolf Production, Inc.				
3. Address of Operator P. O. Box 1915 Farmington, NM 87499				
4. Well Location Unit Letter P : 990 Feet From The 5 Line and 880 Feet From The E Line Section 25 Township 30N Range 15W NMPM San Juan County				
10. Date Spud 7/31/1985	11. Date T.D. Reached 8/7/1985	12. Date Compl (Ready to Prod) 7/2/2005	13. Elevations (DF & RKB, RT, GR, etc.) 5365' GR	14. Elev. Casinghead 5365' GR
15. Total Depth 5634' KB	16. Plug Back TD 5585' KB	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	19. Producing Interval(s) of this completion - Top, Bottom, Name 5434'-5555' Basin Dakota
20. Was Directional Survey Made Yes				21. Type Electric and other Logs Run Formation Density, Dual Induction, GR, CCL
22. Was Well Cored No				23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	272' KB	12 1/4"	177 cf Class B	
4 1/2"	10.5	5631' KB	7 7/8"	1784 cf poz mix	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5476'	
26. Perforation Record (interval, size, and number) 5434'-5555' for a total of 25 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5434'-5555' AMOUNT AND KIND MATERIAL USED 1250 gal 15% HCL, 66,470 gal 30# XL 84,890# 20/40 Sand			

PRODUCTION							
Date First Production 7/7/2005		Production Method (flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 7/2/2005	Hours Tested 24	Choke Size	Prod's For Test Period	Oil - Bbl 0	Gas - MCF 93	Water - Bbl 47	Gas-Oil Ratio
Flowing Tbg Press. 25	Casing Press. 480	Calculated 24- Hour Rate	Oil - Bbl 0	Gas - MCF 93	Water - Bbl 47	Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Bruce E. Delventhal	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
Signature Dana J. Delventhal		Printed Name Dana L. Delventhal		Title Vice President		Date 7/28/05	