District I - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV - (505) 476-3440 1220 So. St. Francis Dr., Santa Fe, NM 87505

Operator and Well

New Mexico Energy Minerals and Natural Resources Department

Form C-140 Revised June 10, 2003

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

APPLICATION FOR WELL WORKOVER PROJECT

Operator name & address	Í	OGRID N	umber				
XTO ENERGY INC.	167067						
2700 Farmington Ave, Suite K-1	16/06/						
Farmington, New Mexico 87401							
Contact Party		Phone					
Teena Cosper, Production Clerk		(505) 566-7916					
Property Name	Well Number	API Number					
Jicarilla Apache	17		30-039-20940				
UL Section Township Range Feet From The North/South Line Feet Fro		Vest Line	County				
H 34 26N 05W 1850' N 79	90'	E	Rio Arriba				
II. Workover							
Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover):							
	Pictured C	liffs	7.3				
Date Workover Completed:			15 16 17 18 70 m				
01/18/05			31413				
III. Attach a description of the Workover Procedures performed to inci-	rease production	n.					
IV. Attach a production decline curve or table showing at least twelve three months of production following the workeyer reflecting a posi-	months of prod	uction pri	ior to the work alver and at least				
three months of production following the workover reflecting a posi-	itive production	increase	2005				
	ilive production	increase					
			- Con R. al. (2013)				
State of <u>New Mexico</u>)			o Der Div. Si				
) ss.							
County of San Juan							
. <u>Teena Cosper</u> , being first duly sworn, upon oath s	states:		2 2 - 15 CC 20/2				
1. I am the Operator, or authorized representative of the O		ahova-ra	forenced Wetter				
2. I have made, or caused to be made, a diligent search of	i the production	records	reasonably available for this				
Well.							
3. To the best of my knowledge, this application and the da	ata used to pre	pare the p	production curve and/or table				
for this Well are complete and accurate.	· ·	•					
Signature Jena Cooper Title Production Cler	. Doto as as a						
Signature June Cooper Title Production Cler	K Date 08/16/	2005					
E-mail Address							
SUBSCRIBED AND SWORN TO before me this16th day of	August	. 2					
		···································					
			i				
Notan Duklin							
Notary Public							
My Commission expires:	1 0						
JULY 27TH, 2008	$a \cdot (1) \sim 0$	lon_	1				
		<u> </u>					
FOR OIL CONSERVATION DIVISION USE ONLY:							
VI. CERTIFICATION OF APPROVAL:							
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division							
hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the							
Taxation and Revenue Department of this Approval and certifies the	nat this Well W	orkover F	Project was completed on				
01-18 2005	,		,				
Signature District Supervisor OCD District	Date						
	amp	_	-				
Charle Kern AZTECT	1	418	,2005				
ACIECA		0 / 0	~ ~ ~ ~				

XTO Energy Inc. Jicarilla Apache #17 Restimulate

- 1/4/05 SITP 420 psig. Pkr set @ 2,660'. MIRU LCE #8. Bd well. Ppd 20 bbls 2% KCl wtr to KW. ND Stinger frac stck vlv. Rlsd pkr. NU BOP. SWI. SDFN. 685 BLWTR
- $^{1/5/05}$ Tgd @ 3,042' CO fr/3,042'- 3,091' (CO 49' of frac sd). DO fr/3,091'- 3,114'
- 1/6/05 Tgd fill @ 3,114' EOT @ 2,986'. Tgd fill @ 3,114'.
- $^{1/7/05}$ EOT @ 3,080', SN @ 3,050', PC perfs fr/2,984' 3,044'. Fill @ 3,114'. PBTD @ 3,123'.

1/15/05
- Set prod new equipment 01/17/05

1/18/05 RWTP @ 4:00 p.m., 1/17/05.

Well: JICARILLA APACHE

No.:

17

Operator: XTO ENERGY, INC. Township: 26.0N

• API: Range: 05W 3003920940

Section: Land Type: J 34

Unit:

Year:

2004

Pool Name BLANCO P. C. SOUTH (PRORATED GAS)

	DD 100 .	. 0. 0001	. (,				
Month _	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	uced			
January	0	543	0	31				
February	0	645	0	29				
March	0	722	0	31				
April	0	586	0	30				
May	0	530	0	31	,	,		
June	0	486	0	30	63	61	12 MTHS PROD	
July	0	520	0	31	4	L	MTH AVG	
August	0	501	0	31			530.0833333	
September	. 0	531	0	30				
October	0	553	0	31				
November	0	476	0	30				
December	0	268	0	31				

Year:

2005

Pool Name BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	ced	
January _	0	2802	0	14		
February	0	3356	0	28	1	
March	0	2590	0	31	8202	3MTHS PROD
April _	0	2256	0	30	<u></u>	MTH AVG
May	0	0	0	. 0		2734
June	0	0	0	0		
July	0	0	0	0	Ti	NCREASE PROD
August	0	0	0	0	j	2203.916667
September	r 0	0	0	0		
October	0	0	0	0		
November	0	0	0	0		
December	0	0	0	0		