

Submit 3 Copies to Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32931
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. State Oil & Gas Lease No.
3. Address of Operator 3401 E. 30 <sup>th</sup> Street, Farmington, NM 87402		7. Lease Name or Unit Agreement Name Walker
4. Well Location Unit Letter <u>F</u> : <u>1630</u> feet from the <u>North</u> line and <u>1510</u> feet from the <u>West</u> line Section <u>3</u> Township <u>29N</u> Range <u>12W</u> NMPM County <u>San Juan</u>		8. Well Number <u>#100S</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>14538</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

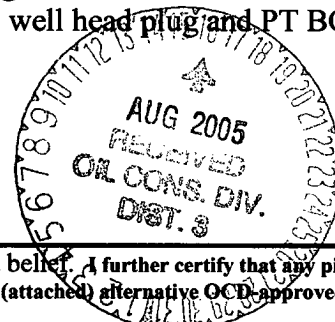
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: SPUD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/14/05 MIRU BC #4 spud and drilled 8-3/4" hole @ 22:15 hrs 8/14/05. Drill ahead to 150'. Circ. hole @ TD to run 7" csg. TIH w/ 3 jts 7", 20#, J-55 ST&C csg. & set @ 144.' K.B. Pumped with 11 sx (26 cf - 4.6 bbls slurry) Type 3 scavenger cement w/ 3% CaCl and 1/4# pps of celloflake, followed w/ 50 sx (64 cf - 11.3 bbls) of type 3 lead cement with 3% CaCl & 1/4# pps of celloflake. Plugged down @ 05:11 hrs 8/14/05 & circ. 4 bbls of cement to reserve pit. W.O.C. NU BOP. Third party PT by Wilson, install well head plug and PT BOP- ok. Pulled WH plug & PT csg. to 600#/ 30 min., ok.

APD/ROW Process



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Philana Thompson TITLE Regulatory Associate II DATE 8/16/2005

Type or print name Philana Thompson

E-mail address: Pthompson @br-inc.com

Telephone No. 505-326-9530

For State Use Only

SUPERVISOR DISTRICT # 3

AUG 16 2005

APPROVED BY: Chad Horn TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Conditions of Approval (if any):