

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-25559
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. State Oil & Gas Lease No.
3. Address of Operator 3401 E. 30 th Street, Farmington, NM 87402		7. Lease Name or Unit Agreement Name Bruington Gas com C
4. Well Location Unit Letter <u>D</u> : <u>825</u> feet from the <u>North</u> line and <u>1050</u> feet from the <u>West</u> line Section <u>21</u> Township <u>30N</u> Range <u>11W</u> NMPM <u>J</u> County <u>San Juan</u>		8. Well Number <u>#1E</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>14538</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Otero Chacra/Blanco MV/Basin DK
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Recompletion & P&A DK formation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/15/04 RU Black Warrior Wireline. Ran 4 1/2" gauge ring to 6668'. Ran GR/CBL/CCL log from 6655'-6375', set 4 1/2" cement retainer @ 6500'. RD Wireline. SDFN.
9/16/04 PT csg to 500 psi/30 min. OK. ND frac valve, NU WH.
7/12/05 MIRU Black Warrior Wireline. Run CBL. Plug back Dakota formation w/ 10" sx cmt (1.5 bbls) = 110' cmt on top of cement retainer @ 6500'. PBDT @ 6390'. Pump 2 bbls, tag TOC @ 6390', 110' above cement retainer. TIH w/perf gun. Perf Point Lookout from 4410' to 4542', 25 holes fired. Frac w/10 bbls 15% HCL, 860 bbls slickfoam, 75,000# 20/40 Brady sand, 853,600 scf N2. TIH w/perf gun. Perf Menefee from 4095' to 4384', 25 holes fired. Frac w/10 bbls 15% HCL, 875 bbls slickfoam, 75,000# 20/40 Brady sand, 1,088,200 scf N2. TIH w/perf gun. Perf Chacra from 3104' to 3259', 25 holes fired. Frac w/10 bbls 15% HCL, 613 bbls slickfoam, 200,000# 20/40 Brady sand, 1,131,900 scf N2. TOOH. NU frac valve.
7/13-7/19/05 Flow back well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Joni Clark TITLE Senior Regulatory Specialist DATE 7/27/05

Type or print name Joni Clark E-mail address: jclark@br-inc.com Telephone No. 505-326-9701

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 00 DATE JUL 28 2005

Conditions of Approval (if any):

7/20/05 TIH w/mill, mill CIBP @ 3000'; mill CIFP @ 3310'. Blow well.

7/21/05 TIH w/mill, mill CIFP @ 4398' tag up @ 4578'. CO to 4610'. Alternate blow & flow well.

7/22 - 7/25/05 Alternate blow & flow well.

7/26/05 TIH w/149 jts 2 3/8" 4.7# J-55 EUE 8rd tbg set @ 4559'. PT tbg to 500 psi. OK
ND BOP. NU WH. RD. Rig released.

The Dakota formation is P&A. Well will produce as a Chacra/Mesaverde commingle under DHC 1859 AZ.