Submit 3 Copies To Appropriate District State of New M			Form C-103
Office Energy, Minerals and Natural Resources			May 27, 2004
1625 N. French Dr., Hobbs, NM 87240		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATIO		30-045-33234 5. Indicate Type of Lease	
District III 1220 South St. F.	1220 South St. Francis Dr.		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM District IV	87505		EE x
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease N	lo.
SUNDRY NOTICES AND REPORTS ON WE	ELIS	7. Lease Name or Unit Ag	reement Name
I (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	Apperson 30-11-30	715 15 17 2
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1 PROPOSALS.)	101) FOR SUCH	12702000	2 / 12 10 11 19 19
1. Type of Well:		8. Well Number	
Oil Well Gas Well X Other		4	AUG 2005
2. Name of Operator		9. OGRID Number	ON CONS. FIV
Energen Resources Corporation		162928	DONS A
3. Address of Operator		10. Pool name or Wildcat	War. 3
2198 Bloomfield Highway, Farmington, NM 87401		Basin Fruitland Coal	(C)
4. Well Location			
Unit Letter P: 865 feet from the Se	outh line and	800 feet from the	East line
	Range 11W	NMPM Coun	ty San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5860' GL			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS	•	SEQUENT REPORT ALTE ING OPNS. PLUC	OF: ERING CASING G AND NDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		TO CHILLIAN
OTHER:	OTHER: Spud		x
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
08/16/05 Spud @ 3:30 am on 08/16/05. Drill 12-1/4" hole to . Ran 7 jts. 8.625" 24# J-55 ST&C casing, set @ 318'. RU Halliburton. Cement with 142 sks Class B, 2% CaCl2, 1/4#/sk flocele (167 cu.ft.). Plug down @ 10:30 am on 08/17/05. Circulate 4 bbls cement to surface. WCC. RD Halliburton. NU BOP. Test casing & BOP to 600 psi - ok.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE CONTROL TITLE Regulatory Analyst DATE 08/18/05			
() (-mail address:	vdonaghe@energen.com	o. 505.325.6800
For State Use Only	SUPERVISOR DIS	THIS THE	UG 18 2005
	TTLE	DATE _	
Conditions of Approval, if any:			