

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 JUL 20 PM 12 45

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit C (NENW) 1000' FNL & 2600' FWL, Sec. 31, T27N R4W NMPM

5. Lease Number
NMSF-080670
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 Unit 46N
9. API Well No.

30-039-27646

10. Field and Pool

Blanco Mesaverde/ Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action-

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

☐ Abandonment
☐ Recompletion
☐ Plugging
☐ Casing Repair
☐ Altering Casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

☒ Other - 7"-4 1/2" Casing

13. Describe Proposed or Completed Operations

7/7/05 RIH w/8 3/4" bit & tagged cmt @206' D/O cmt & ahead to 3815'. Circulate hole. 7/11/05 RIH w/28 jts of 7" 20# J55 ST&C csg set @ 3807' w/stage tool @ 3331'. Cement fist stage: Pumped preflush of 10bbls Gel H2O, 2bbls FW. Pumped cement w/9sxs(27cu-5bbls)scavenger cement w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4%SMS. Tail in w/103sxs(142cu-25bbls)Type 3 cmt w/ .25% Cell-o-Flake, 1% CaCl2, .2% FL52. Drop plug and displace w/30bbls FW and 123bbls mud. Bump plug to 470#. Plug down @1340 hrs 7/11/05. Open stage tool w/2040#. Circulate 15bbls cmt to reserve pit. Circulate hole. Cement second stage: Pumped preflush of 10bbls FW, 10bbls mud clean, 10bbls FW. Pumped lead w/9sxs(27cu-5bbls) prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail in w/488sxs(1039cu-170bbls)prem lite w/ 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Drop plug and displace w/ 135bbls FW. Plug down to 2000#. Close stage tool. Plug down @ 1944 hrs 7/11/05. Circulated 4bbls cmt to reserve pit. ND BOP. NU "B" section and BOP. PT BOP blind rams and casing to 300psi and 1500psi, 30 min-ok.

7/12/05 RIH 6 1/4" bit, tagged cement @3329'. D/O cement and then formation to 8075' (TD). TD reached 7/14/2005. Circulate hole. 7/15/2005 RIH W/34jts 4 1/2" 11.6# J-55 and then 154 jts 4 1/2" 10.5# J-55 casing set @ 8066'. RU to cement pump preflush w/10bbls chemical wash, 2bbls FW. Pumped 9sxs(27cu-5bbls) scavenger prem lite w/ .25pps Cell-o-Flake, .3% CD32, 6.25pps LCM1, 1% FL52. Followed w/289sxs(572cu-102bbls) prem lite HSFM w/.25pps Cell-o-Flake, .3% CD32, 6.25pps LCM1, 1% FL52. Displace w/FW including 25# sugar in first 10bbls. Bump plug. Plug down @ 1730. RD and released @2330 hrs 7/15/05. PT will be conducted by completion rig and PT and TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant II Date 7/22/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 21 2005
Date

FARMINGTON FIELD OFFICE
BY db

NMOCD