Submit 3 Copies To Appropriate District Office	State of New 1	Mexico		Form C-103
District I	Energy, Minerals and Natural Resources			March 4, 2004
1625 N. French Dr., Hobbs, NM 88240	NM 88240		WELL API NO	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-31756	
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. state on a c	las Lease IVO.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PROPOSED ACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM PAGE) FOR SUCH			-	
PROPOSALS.)	OIR. USE AFFLICATION FOR FERMIT (FORM PAN) FOR SOCIAL		Julander	
1. Type of Well:			8. Well Number	
Oil Well Gas Well X	Other JUL 2000		#100	
2. Name of Operator			9. OGRID Num	ber
Burlington Resources Oil & Gas	Company LP		14538	
3. Address of Operator P.O. Box 4289, Farmington, NM	f		10. Pool name of Basin Fruitland (	
4. Well Location				
Unit Letter D: 750 feet from the North line and 995 feet from the West line				
Section 34	Township 30N	Range 12W NM	IPM Rio Arriba	Country
Section 34	11. Elevation (Show whether I			County
	(200 )	21, 1412, 111, 31, 010,	<i>′</i>	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.	PLUG AND  ABANDONMENT
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST A	ND 🗆	ADANDONMENT
OTHER:	. 🗖	OTHER: Spu	d Report	$\boxtimes$
13. Describe proposed or comp	oleted operations. (Clearly state a	all pertinent details, an	d give pertinent da	tes, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
7/13/05 MIDLI Mote #1 Spuc	1 12 1/4" hala @ 0900 hrs 7	//13/05 Drillad ab	oad to 139° Ca	anditioned hale DIU
7/13/05 MIRU Mote #1. Spud 12-1/4" hole @ 0900 hrs 7/13/05. Drilled ahead to 138'. Conditioned hole. RIH w/4 jts of 7", J-55 20# ST&C casing and set @ 135'. Pumped preflush of 20bbls H2O. Pumped 79sxs				
(107cu-19bbs)Type 3 cement w/3% CaCl2. Drop plug. Circulated 6bbls of cement to reserve pit. RD MO 7/14/05.				
PT will be conducted by drilling and reported on next report.				
I hereby certify that the information	above is true and complete to the	e hest of my knowledg	e and belief I foot	per certify that any nit or helow
grade tank has been/will be constructed on	r closed according to NMOCD guidelin	es □, a general permit □	or an (attached) alter	native OCD-approved plan .
SIGNATURE A L.S. I				
SIGNATURE Amando	TITLE	Regulatory Assistant	II DATE	7/18/05
Type or print name Amanda Sandoval E-mail address: asandoval@br-inc.com Telephone No. 505-326-9891				
(This space for State use)				
0/1	P	IIDEMUIAAR		JUL 1 9 2005
APPPROVED BY Conditions of approval, if any:	TITLE	UPERVISOR DISTR	ICT#3	DATE 10 ZUUJ