

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1355' FSL, 1005' FWL, Sec. 12, T31N, R8W, NMPM surface
1320' FSL, 1218' FEL, Sec. 12, T31N, R8W, NMPM Bottom

5. Lease Number
NMNM-111921
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Negro Canyon #100S
9. API Well No.
30-045-32894
10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Drilling Ahead	

13. Describe Proposed or Completed Operations

6/27/05 TIH w/bit. Tag cmt @ 190'. PT BOP & csg to 600 psi/30 min. OK. Drill out cmt & plug from 190' - 290'. TOOH.
6/28/05 TIH w/direction BHA. Directional drill from 467' to 739'.
6/29/05 Directional drill from 739' to 1440'.
6/30/05 Directional drill from 1440' to 1912'.
7/1/05 Directional drill from 1912' to 2618'.
7/2/05 Directional drill from 2618' to 2916'.
7/3/05 Directional drill from 2916' to 3364'.
7/5/05 Directional drill from 3632' to 3843'.
7/6/05 Directional drill from 3843' - 4098'.
7/7/05 TOOH to inspect motor, bit and mandrel missing. TIH w/fishing tools. Unable to pass 2300'. TOOH. TIH w/bit, tag up at 1300'. Wash & ream tight area 1300'.
7/8/05 Wash & ream as required. Tag top of fish @ 4000'. TOOH. TIH w/8 1/8" O'shot. Unable to pass 2316'. TOOH. TIH w/clean up assembly.
7/9/05 Wash & ream. Condition hole for O'shot run.
7/10/05 TOOH w/clean out assembly. TIH w/ 7 5/8" O'shot w/grapple. Work O'shot, work fish. TOOH, with no fish. TIH w/clean out assembly. Wash and ream to 4098'. Tag fish @ 4030'.

14. I hereby certify that the foregoing is true and correct.

Signed Goni Clark Title Regulatory Specialist Date 7/10/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 21 2005

FARMINGTON FIELD OFFICE

BY ds

NMCCD

7/11/05 Circ hole clean. TOOH. Work tight spot @ 2900'. TIH w/O'shot. Engage & recover fish.
7/12/05 TIH, drill from 4098' - 4432'.
7/13/05 Direction drill from 4432' to TD # 4743'. TOOH, stuck pipe @ 3270'. Work stuck pipe.
7/14/05 Work stuck pipe. Free pipe @ 2140'. Rig up W/L. Attempted to pull MWD tool,
moved up hole 25'. Pulled tight & slipped off overshot, ran shot & backed off @ 2155'
RD W/L. Work fish.
7/15/05 TOOH w/fishing tools & directional tools. TIH, wash & ream to bottom @ 3060'.
7/16/05 Wash & ream to 4743'. Wiper trip to surface. Wash & ream tight spot from
2313' to 2223'. Wash & ream to 1507'
7/17/05 Wash & ream from 1507'-1775', 4643' - 4743'. Land DP. No problems.
7/18/05 TIH w/110 jts 7" 23# L-80 LT&C csg set @ 4742' (TMD).
7/19/05 Pump 18 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake,
5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (54 cu ft). Lead w/ 655 sxs Premium Lite cmt w/3%
calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss
(1395 cu ft). Tail w/90 sxs Type III cmt w/1% calcium chloride, .25 pps celloflake,
.2% fluid loss (124 cu ft). Drop plug. Displace w/185 bbls wtr. Circ 45 bbls cmt
to surface. ND BOP. NU WH. Rig down. Rig released.