submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on Wells		
	7005 JUL 8 PM 2 43	5.	Lease Number
1.	Type of Well RECEIVED O70 FARMINGTON AND	6.	NMNM-111921 If Indian, All. or Tribe Name
2.	Name of Operator  BURLINGTON  RESCURCES OIL & GAS COMPANY LP	7.	Unit Agreement Name
<del></del> 3.	Address & Phone No. of Operator	- 8.	Well Name & Number
٥.	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	Negro Canyon 103 API Well No.
4.	Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM	10.	30-045-32938  Field and Pool  Basin Fruitland Coal
	Unit H (SENE) Sec. 2, T31N R8W NMPM 1445' FNL & 150' FEL Surface Hole	11.	County and State San Juan Co., NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O	THER	DATA
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O  Type of Submission  Type of Action  Abandonment Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		DATA Other – 7"
13. 6/2 hol w/1 20 <sup>4</sup> Cat	Type of Submission  Notice of Intent Abandonment Recompletion X Subsequent Report Plugging Casing Repair Water Shut off  Type of Action Change of Plans New Construction Non-Routine Fracturing Water Shut off	ntermedi 2O,10bbl , .4%SM 90sxs(12 hrs. Circ	ate TD reached 7/4/05. Circulates mud, 10bbls H2O. Pumped S. Lead in w/538sxs(1148cu-4cu-22bbls) Type 3 cmt w/1% culated 60bbls cmt to pit. ND
13. 6/2 hol w/1 204 Cat BC	Type of Submission  Notice of Intent  Abandonment Recompletion New Construction Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection  Describe Proposed or Completed Operations  C3/05 RIH w/8 ¾" bit & tagged cmt @184'. D/O cmt & directional drilled TMD ahead to 4181'. In the T/6/05 RIH w/97 jts of 7" 23# L80 8rd LT&C csg set @ 4176'. Pumped preflush w/ 10bbls H2 18sxs(55cu-10bbls)scavenger prem lite w/3% CaCl2, .25pps Cell-o-Flake,5pps LCM1, .4% FL52, 4bbls)prem lite cmt w/ 3% CaCl2, .25% Cell-o-Flake, 5pps LCM1, .2 FL52, .4% SMS. Tail in w/5 Cl2, .25pps Cell-o-Flake, .2% FL52. Drop plug and displace w/163bbls H2O. Plug down @ 2315	ntermedi 2O,10bbl , .4%SM 90sxs(12 hrs. Circ xt report	ate TD reached 7/4/05. Circulates mud, 10bbls H2O. Pumped S. Lead in w/538sxs(1148cu-4cu-22bbls) Type 3 cmt w/1% bulated 60bbls cmt to pit. ND