

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS CO.

3a. Address

P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

3b. Phone No. (include area code)

(832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1707 NORTH 1850 EAST

UL: G, Sec: 14, T: 26N, R: 4W

5. Lease Serial No.

JIC 105

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

JICARILLA A 15

9. API Well No.

30-039-20628

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE/TAPACITO PI

11. County or Parish, State

RIO ARRIBA
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to downhole commingle this well in the Blanco Mesaverde and Tapacito Pictured Cliffs pools. Both pools are currently producing from this well. Attached is our procedure to accomplish this and our application to the NMOCD to downhole commingle the well.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

DHC 1933A2

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

07/07/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Petr. Eng.

Date

7/21/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



San Juan Recompletion Procedure

Jicarilla A-#15

"Our work is never so urgent or important that we cannot take time to do it safely."
Workover Proposal : Cleanout well and down-hole commingle the Pictured Cliffs and Mesa Verde.

API: 300392062800

TWN: 26 N **RNG:** 4 W **Section:** 14 **Spot:** G

Lat: 36° 29' 20.544" N **Long:** 107° 13' 4.8" W

KB Elev: 6897' **GL Elev:** 6890'

TD: 5869' **PBTD:** 5834'

Current Producing Zones: Mesa Verde & Pictured Cliffs

OA perf interval for respective Zones: 5724-5792' & 3605-3634'

PROCEDURE:

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected.

1. Notify Operator, Augustine Gomez 505 320-1686.
2. RU WL and retrieve plunger & spring in long string. Set plug. RIH and set plug above broken plunger in the short string. RD WL.
3. Prepare Location. Test anchors to 10,000 lbs.
4. Hold Safety Meeting.
5. MI & RU WO rig.
6. The well is a Category 2/Class 2 designation. Thus, two untested or one tested barrier will be needed to kill the well. Use a BPV in both strings for ND and NU of the wellhead and BOPE.
7. ND wellhead and NU BOPE. (Refer to COPC well control manual, Sec 6.13 for pressure testing procedure).
8. Remove the BPV of the short-string and stab landing joint of the short-string. POOH w/ tubing. Put tubing on trailer and haul to the yard.
9. Remove the BPV of the long-string and stab landing joint of the long-string. POOH w/ tubing and **Baker Model D** packer.
10. RIH with and set plug over the top MV perf, 5724'.

11. RIH with tubing and packer and set below, bottom perf of the PC, **3634'**. Perform a casing integrity test to be filed with the OCD (500 psi at the surface for 30 minutes).
12. Pull tubing and packer out of the hole. Put tubing on trailer and haul to the yard.
13. RIH and retrieve plug & set plug above top PC perf, **3605'**. Perform a casing test to be filed with the OCD (500 psi at the surface for 30 minutes).
14. RIH with 2-3/8" production tubing, 1.78" F-nipple & expendable check and cleanout to PBTD, 5834'. Drift tubing according to the included procedure.
15. Land tubing at approximately +/- 5800'.
16. Install BPV. ND BOPE and NU wellhead. Remove BPV. If necessary, swab the well to kick-off prior to moving the WO rig. Call operator (Augustine Gomez 505 320-1686) upon completion of work. Ensure plunger will cycle before rigging down.
17. RD MO rig. NOTIFY regulatory (Yolanda or Deb) to inform that work is completed.
18. Turn well over to production.