

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

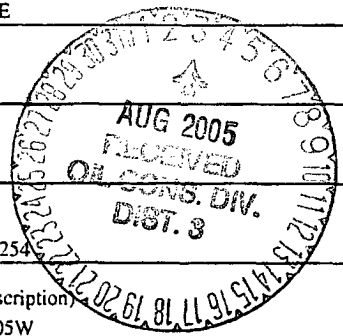
SUNDRY NOTICE AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

2005 JUL 27 PM 12:36

RECEIVED  
070 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. NMSF-078767
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation NMM78407X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2165' FNL & 1815' FEL, SW/4 NE/4 SEC 07-T31N-R05W	8. Well Name and No. ROSA UNIT #228A
	9. API Well No. 30-039-29528
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NM



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

07-07-2005 MIFRU, drill rat & mouse holes. Spud 12 1/4" surface hole @ 0400 hrs, 7/7/05. Drilling from 0' to 45'.

07-08-2005 Drilling 12 1/4" hole from 45' to 345', circulate & condition hole for csg. RIH w/ 8 jts 9 3/8", 36#, J-55, ST&C csg, Texas pattern guide shoe on bottom, csg length = 321', landed @ 336', float insert @ 296', ran centralizers on bottom 3 jts. RU BJ Services. Cmt w/ 10 bbbs FW flush, 41 bbs (166 sxs, 234 cu.ft.) Type III w/ 3% CaCl, 1/4#/sx Cello Flake, mixed @ 14.5 ppg. Plug down @ 2017 hrs 7/7/2005. Circulated 20 bbbs cement to surface. RD cementers. WOC, NU BOPE.

07-09-2005 Pressure test - install test plug, test blind rams, pipe rams, choke manifold, bop valves, floor valve, upper kelly valve. Pull test plug, pressure test casing @ 1500# 30 MIN. All tests 250 - 10 min, 1500 - 20 min. All tests OK. Install hydromatic, PU directional tools & BHA, TIH w/ bit #2. Drilling cmt & equipment. Directionally drilling 8 3/4" hole from 345' to 1023'.

07-10-2005 Directionally drilling 8 3/4" hole from 1023' to 2044', down for rig repairs.

07-11-2005 TOOH to surface csg.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date July 25, 2005

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

AUG 01 2005

FARMINGTON FIELD OFFICE

BY db

07-12-2005 Work on rotary drive chains.

07-13-2005 Complete rig repairs. TIH, tag 10' fill. Directionally drill 8 3/4" hole from 2044' to 2668'.

07-14-2005 Directionally drilling 8 3/4" hole from 2668' to 3253'. Circulate & condition hole for 7" csg.

07-15-2005 Circulate & condition hole for 7" csg. TOOH, TIH, tag 12' of fill. Circulate & raise viscosity of mud. LD DP, BHA & directional tools. RU csg crew, RIH w/ 75 jts-7", 20#, K-55 ST&C csg. Landed w/ cmt nose guide shoe on bottom @ 3248' TMD and 2920' TVD. Float insert @ 3202' TMD & 2874' TVD. Ran turbolizers on bottom 3 jts & 2720', 2490', 2322', 2000', 1509' & 990'. Ran centralizers every 3 jts to 2500'. Circulate csg to bottom, RU cmt crew, cmt as follows: 10 bbls FW flush. Lead: 500 sxs (1055 cu.ft., 188 bbls) Type III + CaCl2 + 1/4#/sx Cello Flake (yield=2.11 cu.ft. sk wt=12.1#gal). Tail: 50 sxs (70 cu.ft., 12.4 bbls) Type III + 1/4#/sx Cello Flake + 1% CaCl2 (Yield = 1.4 cu/ft sk wt=14.5 ppg). Displace w/ 130 bbls fw. Circulate 80 bbls cmt to surface. Plug down @ 0235 hrs, 7/15/05. Bump plug w/ 1415 psi, float held, RD cmt crew. Cmt job witnessed by Cliff Ollom, BLM, Farmington. ND BOP, set slips on 7" csg 70K, cut off csg, clean mud tanks & RD. Release rig @ 0600 hrs, 7/15/05.

07-15-2005

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