

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 JUL 5 PM 3 24

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1850' FSL, 1190' FWL, Sec. 30, T-28-N, R-6-W, NMPM

31

5. Lease Number
SF-080430-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
210

9. API Well No.
30-039-20841

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

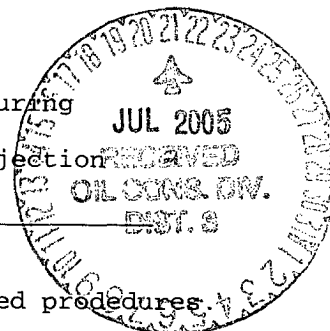
☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection



13. Describe Proposed or Completed Operations

It is intended to recomple the subject well according to the attached procedures.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bond Title Regulatory Specialist Date 07/05/05

(This space for Federal or State Office use)
APPROVED BY [Signature] Title Petr. Eng. Date 7/19/05

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELD G104 FOR Change in status to 28-6 #27

NMOCD

San Juan 28-6 Unit #210 Sundry Procedure

Unit L, Section 31, T28N, R06W

1. MIRU completion rig. TOOH with tubing.
2. Set cast iron bridge plug at 7532'. Run CBL.
3. Pressure test casing to +/-3500 psi for 15 minutes.
4. Perforate and fracture stimulate the Point Lookout, Menefee, Cliff House, and Lewis formations.
5. Flow back well. Mill out frac plugs and cast iron bridge plug over Dakota.
6. Clean out as required.
7. Land tubing. RDMO rig.
8. Return well to production as a commingled DK/MV producer.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV1220 S. St Francis Dr., Santa Fe, NM
87505**State of New Mexico****Energy, Minerals and Natural Resources****Oil Conservation Division**

1220 S. St Francis Dr. RECEIVED

Santa Fe, NM 87505 FARMINGTON NM

Form C-102

Permit 13599

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-20841	Pool Name BLANCO-MESAVERDE (PRORATED GAS)	Pool Code 72319
Property Code 7462	Property Name SAN JUAN 28 6 UNIT	Well No. 210
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	Elevation 6603

Surface And Bottom Hole Location

UL or Lot K	Section 31	Township 28N	Range 06W	Lot Idn	Feet From 1850	N/S Line S	Feet From 1190	E/W Line W	County Rio Arriba
Dedicated Acres 268.99	Joint or Infill	Consolidation Code	Order No.						

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signed By: *Frances Bond*

Title: Regulatory Specialist

Date: July 18, 2005

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David O Vilven

Date of Survey: 03/06/1974

Certificate Number: 1760

Bureau of Land Management Conditions of Approval:

- 1) If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.**
- 2) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4th side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.**