

# NEW MEXICO ENERGY, MINERALS, & NATURAL RESOURCES DEPARTMENT

## NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: ConocoPhillips Company Lease Name: LACKEY B LS Well No.: 12A  
 API Number: 30-045-26581 Unit Letter: N Section 21 Township: 28N Range 9W

	Name of Formation or Reservoir	Production Type (Oil or Gas)	Production Method (Flow or Art. Lift)	Production Medium (Tbg or Csg)
Upper Zone	CH	GAS	Flow	tubing
Lower Zone	MESA Verde	GAS	MLT	tubing

INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES					
Upper Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	12-13-05	5 AM	0	0	YES
Lower Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	12-13-05	5 AM	110	150	YES

BUILDUP DATA				
Date	Elapsed Time Since Shut-In	Pressure		Remarks
		Upper	Lower	
12-13-05	0 HRS	0	150	
12-14-05	48 HRS	0	150	
12-15-05	72 HRS	0	150	

FLOW TEST #1					
Commenced at (Date, Hour):		Zone Producing (Upper or Lower):			
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate	
		Upper	Lower	MCFD	BOPD
12-14-05	48 HRS	0	150	77	
12-15-05	72 HRS	0	110	75	

FLOW TEST #2 (If first flow test fails.)					
Commenced at (Date, Hour):		Zone Producing (Upper or Lower):			
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate	
		Upper	Lower	MCFD	BOPD

FLOW TEST DATA					
Gas Measurement (MCFD) based on:		EFM Orifice Meter	✓	Dry Flow Meter	
Oil Measurement (BOPD) based on:		Tank Gage	✓	PDM	
				LACT	
					Turbine
					GOR

Remarks

CH - upper zone - T.S.I.

I hereby certify that the information contained herein is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ Date \_\_\_\_\_ Operator ConocoPhillips Company  
 By H. Villanueva Title contract-lease operator  
 Title DEPUTY OIL & GAS INSPECTOR, DIST. 22 Date JUL 28 2005  
 Date 6-17-2005