

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
1b. TYPE OF WELL
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR
Elm Ridge Resources

3. ADDRESS AND TELEPHONE NO.
PO Box 156, Bloomfield, NM 87413

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface 1085' FNL X 935' FEL
At top prod. Interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 12-27-04 16. DATE T.D. REACHED 12-30-04 17. DATE COMPL. (Ready to prod.) 7-18-05 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6505' GL 19. ELEV. CASINGHEAD NA

20. TOTAL DEPTH, MD & TVD 2415' MD 21. PLUG BACK T.D., MD & TVD 2370' MD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* PC (2134'-2200')

25. WAS DIRECTIONAL SURVEY MADE NA 26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density, High Resolution Induction log. 27. WAS WELL CORED NA

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	254'	12-1/4"	235 sks to surface	
4 1/2"	10.5#	2409'	7 7/8"	691 sks cement to surface	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2340'	NA

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2134' - 2200'	.38	160		2134' - 2200'	3000 gal. 7 1/2 HCL w/ additives
					92,607 gal. 75Q Delta 140 Frac foam
					1250# 20/40 Brady sand.

33.* PRODUCTION
DATE FIRST PRODUCTION 7-18-05 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7-18-05 HOURS TESTED 24 CHOKER SIZE 3/8" PROD'N. FOR TEST PERIOD 0 OIL-BBLS. 115 GAS-MCF. 30 WATER-BBL. 0 GAS-OIL RATIO 0
FLOW. TUBING PRESS. 19 CASING PRESSURE CALCULATED 24-HOUR RATE 0 OIL-BBL. 115 GAS-MCF. 30 WATER-BBL. 0 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Johnny Angel

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Production Technician DATE 7/20/2005

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORL

JUL 22 2005

FARMINGTON FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS					
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
					San Jose	Surface
					Nacimiento	1204'
					Ojo Alamo	1784'
					Kirtland	1942'
					Fruitland	2120'
					Pictured Cliffs	2289'
					Lewis Shale	2374'
					Huerfanito Bentonite	2628'
					Mesaverde	3783'
					Point Lookout	4400'
					Mancos	4750'
					Gallup	5485'
					Greenhorn	6445'
					Graneros	6503'
				Dakota	6538'	