

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-21226
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Co.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252		7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
4. Well Location Unit Letter C : 900 feet from the North line and 1460 feet from the West line Section 18 Township 29N Range 6W NMPM County Rio Arriba		8. Well Number 55A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6370' GR		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		
10. Pool name or Wildcat Blanco Mesaverde		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

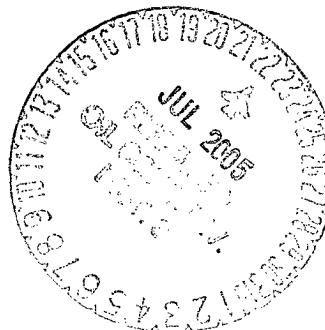
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Artificial Lift Installed ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips installed Pump and Rods on well effective 1/21/2005. End of tubing now @ 5597.63' KB. Daily summary report is attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis

TITLE Regulatory Analyst

DATE 07/19/2005

Type or print name Christina Gustartis
For State Use Only

E-mail address: christina.gustartis@conocophillips.com Phone No. (832) 486-2463

APPROVED BY: H. Villanueva

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 40

DATE JUL 22 2005

Conditions of Approval (if any):

Artificial lift, 01/18/2005 00:00

API/Bottom UWI 300392122600	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-18-C	N/S Dist (ft) 899.93	N/S Ref N	E/W Dist (ft) 1,459.97	E/W Ref W
Ground Elevation (ft) 6,370.00	Latitude (DMS) 0° 0' 0" N	Longitude (DMS) 0° 0' 0" E	Spud Date 08/08/1976	Rig Release Date 08/22/1976			

01/18/2005 07:00 - 01/18/2005 18:00

Last 24hr Summary

HOLD SAFETY MEETING AND WRITE JSA ON MOVING RIG. MOVE RIG AND EQUIPMENT FROM SAN JUAN 31-6 #16 TO SAN JUAN 29-6 #55A. (30 MILE MOVE; ROADS VERY MUDDY) HOLD SAFETY MEETING AND WRITE JSA. LOTO LOCATION, CHECK WELLHEAD PRESSURES AND CHECK LEL (SICP - 460 PSI; SITP - 0 PSI). MOVE ONTO LOCATION AND RIG UP. BLOW WELL DOWN TO FLOW BACK TANK. REMOVE WELLHEAD AND NIPPLE UP BOP. INSTALL 2 WAY CHECK IN TBG HANGER AND PRESSURE TEST BOP BLIND RAMS TO 250 PSI FOR 3 MIN AND 3000 PSI FOR 10 MIN. (HAD TO WORK ON PRESSURE PUMP) PRESSURE TEST 2-3/8" TBG RAMS TO 250 PSI FOR 3 MIN AND 3000 PSI FOR 10 MIN. GOOD TEST. UNSEAT TBG HANGER AND PULL. REMOVE 2 WAY CHECK AND LAY DOWN TBG HANGER. PICK UP 8 JTS OF 2-3/8" TBG AND TAG FILL @ 5589'. PULL 5 JTS, SECURE WELL AND LOCATION AND SDFN. (SET AIR COMPRESSORS)

01/19/2005 07:00 - 01/19/2005 17:00

Last 24hr Summary

HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE. SITP - 0 PSI; SICP - 0 PSI. RIG UP PUMP. TOH STRAPPING TBG (5368.92'). PICK UP COVER JT (30.76'), 1.78" PROFILE NIPPLE (0.81'), AND TIH WITH TBG (5570.10') DRIFT TBG WITH 1.901 DRIFT. TAG @ 5601.57'. SECURE WELL AND SDFN.

01/20/2005 07:00 - 01/20/2005 16:30

Last 24hr Summary

HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE. SICP - 0. PUMP 2 BBLS OF 2% KCL WATER DOWN TBG AND RIG UP SLICKLINE UNIT. TRY TO RETRIEVE WIRELINE PLUG. UNABLE TO GET LATCHED ONTO PLUG. RIG DOWN SLICKLINE UNIT. PULL TBG AND REMOVE PLUG FROM FN. TIH WITH TBG AS FOLLOWS: 1 COVER JT WITH 3/8" WEEP HOLE AT BOTTOM OF UPSET AND MULESHOE CUT ON BOTTOM (30.76'), 1.78" PROFILE NIPPLE (0.81'), 171 JTS 2-3/8", 4.7#, J-55, EUE 8RD TBG (5519.28'), 1 PUP JT (4.02'), 1 JT 2-3/8" TBG. EOT - 5597.63' KB. TOP OF PROFILE NIPPLE - 5566.06' KB. RIG DOWN FLOOR AND POWER TONGS. NIPPLE DOWN AND SET OUT BOP. WORK ON LOCK DOWN BOLTS ON WELLHEAD. SECURE WELL AND SDFN.

01/21/2005 08:00 - 01/21/2005 18:30

Last 24hr Summary

HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE. SICP - 30 PSI. INSTALL B-1 ADAPTOR, RATIGAN, PUMPING T AND RELATED VALVES. PICK UP 2" X 1-1/2" X 18' RWAC-Z PUMP NO. CP193. PRIME PUMP. RUN 8 SINKER RODS, 141 3/4", 72 7/8" RODS AND SPACE OUT PUMP WITH 8', 6', 4', 4', AND 2' PONY RODS AND 1-1/2" X 26' POLISH ROD. LOAD TBG WITH 2% KCL WATER AND PRESSURE TEST TO 500 PSI. BLEED PRESSURE TO 100 PSI. STROKE PUMP AND PUMP TO 500 PSI AND HOLD FOR 15 MIN. GOOD TEST. CLAMP OFF RODS. RIG DOWN AND PREPARE TO MOVE RIG TO KEY ENERGY'S YARD FOR ANNUAL INSPECTION.