District	Office Distri	ct I		Energy	State of , Minerals		éxico iral Resources	WELL API NO.		orm C-103 May 27, 2004
SUNDRY NOTICES AND REPORTS ON WELLS To A DIFFERENT FISSERYOR. USB "APPLICATION FOR PERMIT FORM OF DIAL BACK TO A DIFFERENT RISSERYOR. USB "APPLICATION FOR PERMIT FORM C-100) FOR SUCI PROPOSALS]	1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM			1220 South St. Francis Dr.				5. Indicate Type STATE	30-039-21 of Lease FEE	
1. Type of Well: Oil Well	(DO N	S NOT USE THIS FO ERENT RESERVO	RM FOR PROPOS	SALS TO DRILL	OR TO DEE	PEN OR PL	UG BACK TO A	7. Lease Name San Juan 29-6 U	or Unit Agreen Unit	nent Name
2. Name of Operator ConocoPhillips Co. 3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Ix 77252 10. Pool name or Wildcat Blanco Messaverde 4. Well Location Unit Letter C : 900 feet from the North Ine and 1460 feet from the West Ine Section 18 Township 29N Range 6W NMPM CountyRio Arriba 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit Open Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water. Pit Liner Thickness: mill Below-Grade Tank: Volume biblis; Coustruction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING CASING/CEMENT JOB ALTERING CASING DISTANCE PAND A MULTIPLE COMPL CASING/CEMENT JOB ALTERING CASING DISTANCE PAND A MULTIPLE COMPL CASING/CEMENT JOB DISTANCE PROPERTY OF: SEARCH STATE AND A SERVICE STATE AND A SEARCH STATE AND A SEARCH STATE AND A SEARCH STATE AND A STATE AND A SEARCH SEARCH STATE AND A SEARCH STATE AND A SEARCH STATE AND A SEARCH SEARCH STATE AND A SEARCH STATE AND A SEARCH STATE AND A SEARCH SEARCH STATE AND A SEARCH STATE AND A SEARCH SE		,	il Well 🔲	Gas Well X	Other			8. Well Number	55A	
3. Address of Operator P.O. Box 2197, W.13-6081			r					9. OGRID Num	ber 217817	
4. Well Location Unit Letter C 900 feet from the North line and 1460 feet from the West line Section 18 Township 29N Range 6W NMPM CountyRio Arriba	3. A	ddress of Opera	itor P.O. Box	2197. WL3-6	081			1	r Wildcat	
Section 18	4. W	Vell Location						Dianco iviesave	rue	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6370' GR Pit or Below-grade Tank Application or Cloure Distance from nearest fresh water well Distance from nearest surface water Distance from nearest sur		Unit Letter	C :	900 fe	et from the	North	line and14	60 feet fro	om the West	line
Pit or Belowgrade Tank Application		Section 18	3	***					CountyRio A	<u>Arriba</u>
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	Pit or I	Below-grade Tank	Application 🗌 or	6370' G		ether DR,	RKB, RT, GR, etc.,)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A CASING/CEMENT JOB TOTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. ConocoPhilips installed Pump and Rods on well effective 1/21/2005. End of tubing now @ 5597.63' KB. Daily summary report is attached. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE					ance from near	rest fresh w	ater well Disc	tance from nearest sur	face water	
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Regulatory Summary

ConocoPhillips

SAN JUAN 29 6 UNIT #055A

Artificial lift, 01/18/2005 00:00											
API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref				
300392122600	RIO ARRIBA	NEW MEXICO	NMPM-29N-06W-18-C	899.93	N	1,459.97	l w				
Ground Elevation (ft	Lí	atitude (DMS)	Longitude (DMS)	Spud	Date	Rig Release	Date				
6,370.00 0° 0'		° 0' 0" N	0° 0' 0" E		08/08/1976		08/22/1976				

01/18/2005 07:00 - 01/18/2005 18:00

Last 24hr Summary

HOLD SAFETY MEETING AND WRITE JSA ON MOVING RIG. MOVE RIG AND EQUIPMENT FROM SAN JUAN 31-6 #16 TO SAN JUAN 29-6 #55A.

(30 MILE MOVE; ROADS VERY MUDDY) HOLD SAFETY MEETING AND WRITE JSA. LOTO LOCATION, CHECK WELLHEAD PRESSURES AND CHECK LEL (SICP - 460 PSI; SITP - 0 PSI). MOVE ONTO LOCATION AND RIG UP. BLOW WELL DOWN TO FLOW BACK TANK. REMOVE WELLHEAD AND NIPPLE UP BOP. INSTALL 2 WAY CHECK IN TBG HANGER AND PRESSURE TEST BOP BLIND RAMS TO 250 PSI FOR 3 MIN AND 3000 PSI FOR 10 MIN. (HAD TO WORK ON PRESSURE PUMP) PRESSURE TEST 2-3/8" TBG RAMS TO 250 PSI FOR 3 MIN AND 3000 PSI FOR 10 MIN. GOOD TEST. UNSEAT TBG HANGER AND PULL. REMOVE 2 WAY CHECK AND LAY DOWN TBG HANGER. PICK UP 8 JTS OF 2-3/8" TBG AND TAG FILL @ 5589'. PULL 5 JTS, SECURE WELL AND LOCATION AND SDFN. (SET AIR COMPRESSORS)

01/19/2005 07:00 - 01/19/2005 17:00

Last 24hr Summary

HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE. SITP - 0 PSI; SICP - 0 PSI. RIG UP PUMP. TOH STRAPPING TBG (5368.92'). PICK UP COVER JT (30.76'), 1.78" PROFILE NIPPLE (0.81'), AND TIH WITH TBG (5570.10') DRIFT TBG WITH 1.901 DRIFT. TAG @ 5601.57'. SECURE WELL AND SDFN.

01/20/2005 07:00 - 01/20/2005 16:30

Last 24hr Summary

HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE. SICP - 0. PUMP 2 BBLS OF 2% KCL WATER DOWN TBG AND RIG UP SLICKLINE UNIT. TRY TO RETRIEVE WIRELINE PLUG. UNABLE TO GET LATCHED ONTO PLUG. RIG DOWN SLICKLINE UNIT. PULL TBG AND REMOVE PLUG FROM FN. TIH WITH TBG AS FOLLOWS: 1 COVER JT WITH 3/8" WEEP HOLE AT BOTTOM OF UPSET AND MULESHOE CUT ON BOTTOM (30.76'), 1.78" PROFILE NIPPLE (0.81'), 171 JTS 2-3/8", 4.7#, J-55, EUE 8RD TBG (5519.28'), 1 PUP JT (4.02'), 1 JT 2-3/8" TBG. EOT - 5597.63' KB. TOP OF PROFILE NIPPLE - 5566.06' KB. RIG DOWN FLOOR AND POWER TONGS. NIPPLE DOWN AND SET OUT BOP. WORK ON LOCK DOWN BOLTS ON WELLHEAD. SECURE WELL AND SDFN.

01/21/2005 08:00 - 01/21/2005 18:30

Last 24hr Summary

HOLD SAFETY MEETING AND WRITE JSA. CHECK LOTO AND PRESSURE. SICP - 30 PSI. INSTALL B-1 ADAPTOR, RATIGAN, PUMPING T AND RELATED VALVES. PICK UP 2" X 1-1/2" X 18' RWAC-Z PUMP NO. CP193. PRIME PUMP. RUN 8 SINKER RODS, 141 3/4", 72 7/8" RODS AND SPACE OUT PUMP WITH 8', 6', 4', 4', AND 2' PONY RODS AND 1-1/2" X 26' POLISH ROD. LOAD TBG WITH 2% KCL WATER AND PRESSURE TEST TO 500 PSI. BLEED PRESSURE TO 100 PSI. STROKE PUMP AND PUMP TO 500 PSI AND HOLD FOR 15 MIN. GOOD TEST. CLAMP OFF RODS. RIG DOWN AND PREPARE TO MOVE RIG TO KEY ENERGY'S YARD FOR ANNUAL INSPECTION.