

Submit 3 Copies To Appropriate District Office

District I

625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-039-27864

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
San Juan 29-6 Unit

8. Well Number 62B

9. OGRID Number 217817

10. Pool name or Wildcat  
Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS:

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Co.

3. Address of Operator P.O. Box 2197, WL3-6081  
Houston, Tx 77252

4. Well Location

Unit Letter G : 1783 feet from the North line and 2029 feet from the East line  
Section 4 Township 29N Range 6W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6390

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips set casing on this well as per attached wellbore schematic.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Chris Gustartis TITLE Regulatory Analyst DATE 07/20/2005

Type or print name Christina Gustartis  
For State Use Only

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

APPROVED BY: Chal Perin  
Conditions of Approval (if any):

TITLE SUPERVISOR DISTRICT #3

DATE JUL 22 2005

Well Name: San Juan 29-6 #62B  
 API #: 30-039-27864  
 Location: 1783' FNL & 2029' FEL  
Sec. 4 - T29N - R6W  
Rio Arriba County, NM  
 Elevation: 6390' GL (above MSL)  
 Dri Rig RKB: 13' above Ground Level  
 Datum: Dri Rig RKB = 13' above GL

Spud: 21-Mar-05  
 Spud Time: 7:30  
 Date TD Reached: 28-Mar-05  
 Release Dri Rig: 29-Mar-05  
 Release Time: 0:00

11" 3M x 7 1/16" 5M Tubing Head  
 11" 3M x 11" 3M Casing Spool  
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New  
☐ Used

**Surface Casing** Date set: 21-Mar-05  
 Size 9 5/8 in  
 Set at 232 ft # Jnts: 5  
 Wt. 32.3 ppf Grade H-40  
 Hole Size 12 1/4 in Conn STC  
 Excess Cmt 125 %  
 T.O.C. SURFACE Csg Shoe 232 ft  
 TD of 12-1/4" hole 245 ft

Notified BLM @ NA hrs on NA  
 Notified NMOCD @ 06:30 hrs on 20-Mar-05

**SurfaceCement**

Date cmt'd: 21-Mar-05  
 Lead : 150 sx Class G Cement  
 + 3% S001 Calcium Chloride  
 + 0.25 lb/sx D029 Cellophane Flakes  
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg  
 Displacement: 14.8 bbls fresh wtr  
 Bumped Plug at: 09:25 hrs w/ 350 psi  
 Final Circ Press:  
 Returns during job: YES  
 CMT Returns to surface: bbls  
 Floats Held: No floats used  
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)  
 W.O.C. for 15.00 hrs (plug bump to test csg)

**Intermediate Casing** Date set: 25-Mar-05  
 Size 7 in 84 jts  
 Set at 3592 ft 0 pups  
 Wt. 20 ppf Grade J-55  
 Hole Size 8 3/4 in Conn STC  
 Excess Cmt 150 % Top of Float Collar 3553 ft  
 T.O.C. SURFACE Bottom of Casing Shoe 3592 ft  
 Pup @ ft TD of 8-3/4" Hole 3597 ft  
 Pup @ ft

Notified BLM @ NA hrs on NA  
 Notified NMOCD @ 16:00 hrs on 24-Mar-05

**Intermediate Cement**

Date cmt'd: 26-Mar-05  
 Lead : 385 sx Class G Cement  
 + 0.25 lb/sx D029 Cellophane Flakes  
 + 3% D079 Extender  
 + 0.20% D046 Antifoam  
 + 0.05 gal/sx D047 Antifoam  
 + 10.00 lb/sx Phenoseal  
2.72 cuft/sx, 1047.2 cuft slurry at 11.7 ppg  
 Tail : 215 sx 50/50 POZ : Class G Cement  
 + 0.25 lb/sx D029 Cellophane Flakes  
 + 2% D020 Bentonite  
 + 1.50 lb/sx D024 Gilsonite Extender  
 + 2% S001 Calcium Chloride  
 + 0.10% D046 Antifoam  
 + 6 lb/sx Phenoseal  
1.31 cuft/sx, 281.7 cuft slurry at 13.5 ppg  
 Displacement: 143 bbls  
 Bumped Plug at: 02:00 hrs w/ 1550 psi  
 Final Circ Press: 900 psi @ 2.0 bpm  
 Returns during job: YES  
 CMT Returns to surface: 40 bbls  
 Floats Held: X Yes No  
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)  
 W.O.C. for 13.00 hrs (plug bump to test csg)

**Production Casing:** Date set: 28-Mar-05  
 Size 4 1/2 in 139 jts  
 Set at 5848 ft 1 pups  
 Wt. 10.5 ppf Grade J-55  
 Hole Size 6 1/4 in Conn STC  
 Excess Cmt 50 % Top of Float Collar 5846 ft  
 T.O.C. (est) 3397 Bottom of Casing Shoe 5848 ft  
 Marker Jt @ 4967 ft TD of 8-3/4" Hole 5848 ft  
 Marker Jt @ ft  
 Marker Jt @ ft

Notified BLM @ hrs on hrs  
 Notified NMOCD @ hrs on hrs

Top of Float Collar 5846 ft  
 Bottom of Casing Shoe 5848 ft

TD of 8-3/4" Hole: 5848 ft

**Production Cement**

Date cmt'd: 28-Mar-05  
 Cement : 255 sx 50/50 POZ : Class G Cement  
 + 0.25 lb/sx D029 Cellophane Flakes  
 + 3% D020 Bentonite  
 + 1.00 lb/sx D024 Gilsonite Extender  
 + 0.25% D167 Fluid Loss  
 + 0.15% D065 Dispersant  
 + 0.10% D800 Retarder  
 + 0.10% D046 Antifoam  
 + 3.5 lb/sx Phenoseal  
1.45 cuft/sx, 369.75 cuft slurry at 13.0 ppg  
 Displacement: 94.3 bbls  
 Bumped Plug: 17:00 hrs w/ 1100 psi  
 Final Circ Press: 650 psi @ 1.0 bpm  
 Returns during job: None Planned  
 CMT Returns to surface: None Planned  
 Floats Held: X Yes No

Schematic prepared by:  
 Michael P. Neuschafer, Drilling Engineer  
 29-March-2005

**COMMENTS:**

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 163'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 205', 129', 86', 43'.	Total: 4
7" Intermediate	DISPLACED W/ 143 BBLS. FRESH WATER. CENTRALIZERS @ 3582', 3509', 3422', 3336', 3250', 3164', 216', 130', 89'. TURBOLIZERS @ 2564', 2521', 2477', 2434', 2392', 2350'.	Total: 8
4-1/2" Prod.	NONE.	Total: 6